

MUC.ONE - USER MANUAL

MUC.one Data concentrator for Smart Metering

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Firmware Version 1.36

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1 Notes and conventions

1.1 About this document

This manual provides guidance and procedures for a fast and efficient installation and start-up of the units described in this manual. It is imperative to read and carefully follow the safety guidelines.

1.2 Legal basis

1.2.1 Placing on the market

Manufacturer of the MUC.one is the solvimus GmbH, Ratsteichstraße 5, 98693 Ilmenau, Germany.

1.2.2 Copyright protection

This documentation, including all illustrations contained therein, is protected by copyright. The author is solvimus GmbH, Ilmenau. The exploitation rights are also held by solvimus GmbH. Any further use that deviates from the copyright regulations is not allowed. Reproduction, translation into other languages, as well as electronic and phototechnical archiving and modification require the written permission of solvimus GmbH. Violations will result in a claim for damages. The solvimus GmbH reserves the right to provide for any alterations or modifications that serve to increase the efficiency of technical progress. All rights in the event of the granting of a patent or the protection of a utility model are reserved by solvimus GmbH. Third-party products are always mentioned without reference to patent rights. The existence of such rights can therefore not be excluded.

1.2.3 Personnel qualification

The product use described in this documentation is intended exclusively for qualified electricians or persons instructed by these. They must all have good knowledge in the following areas:

- Applicable standards
- Use of electronic devices

1.2.4 Intended use

If necessary, the components or assemblies are delivered ex works with a fixed hardware and software configuration for the respective application. Modifications are only permitted within the scope of the possibilities shown in the documentation. All other changes to the hardware or software as well as the non-intended use of the components result in the exclusion of liability on the part of solvimus GmbH. Please send any requests for a modified or new hardware or software configuration to solvimus GmbH.

1.2.5 Exclusion of liability

Study this manual and all instructions thoroughly prior to the first use of this product and respect all safety warnings, even if you are familiar with handling and operating electronic devices.

The solvimus GmbH accepts no liability for damage to objects and persons caused by erroneous operation, inappropriate handling, improper or non-intended use or disregard for this manual, especially the safety guidelines, and any warranty is void.

1.2.6 Disclaimer

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1.3 Symbols

- Danger: It is essential to observe this information in order to protect persons from injury.
- Caution: It is essential to observe this information in order to prevent damage to the device.
- Notice: Boundary conditions that must always be observed to ensure smooth and efficient operation.
- ESD (Electrostatic Discharge): Warning of danger to components due to electrostatic discharge. Observe precautionary measures when handling components at risk of electrostatic discharge.
- ✓ Note: Routines or advice for efficient equipment use.
- Further information: References to additional literature, manuals, data sheets and internet pages.

1.4 Font conventions

Names of paths and files are marked in italics. According to the system the notation is using slash or backslash. e. g.: D: \Data

Menu items or tabs are marked in bold italics.

e. g.: *Save*

An arrow between two menu items or tabs indicates the selection of a sub-menu item from a menu or a navigation process in the web browser.

e. g.: $File \rightarrow New$

Buttons and input fields are shown in bold letters.

e. g.: Input

Key labels are enclosed in angle brackets and shown in bold with capital letters.

Programme codes are printed in Courier font.

e. g.: ENDVAR

Variable names, identifiers and parameter entries are marked in italics.

e. g.: Value

1.5 Number notation

Numbers a noted according to this table:

Numbering system	Example	Comments	
Decimal	100 Normal notation		
Hexadecimal	0x64	C-like notation	
Binary	'100'	In apostrophes	
	'0110.0100'	Nibbles separated by dots	

Table 1: Numbering systems

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1.6 Safety guidelines

- Observe the recognized rules of technology and the legal requirements, standards and norms, and other recommendations.
- Study the instructions for the extinction of fire in electrical installations.
- The power supply must be switched off before replacing components and modules.

If the contacts are deformed, the affected module or connector must be replaced, as the function is not guaranteed in the long term.

The components are not resistant to substances that have creeping and insulating properties. These include e.g. aerosols, silicones, triglycerides (ingredient of some hand creams). If the presence of these substances in the vicinity of the components cannot be excluded, additional measures must be taken:

- Install the components in an appropriate casing.
- Handle components with clean tools and materials only.
- A Only use a soft, wet cloth for cleaning. Soapy water is allowed. Pay attention to ESD.
- Do not use solvents like alcohol, acetone etc. for cleaning.
- Do not use a contact spray, because in an extreme case the function of the contact point is impaired and may lead to short circuits.
- Assemblies, especially OEM modules, are designed for installation in electronic housings. Do not touch the assembly when it is live. In each case, the valid standards and directives applicable to the construction of control cabinets must be observed.
- The components are populated with electronic parts which can be destroyed by an electrostatic discharge. When handling the components, ensure that everything in the vicinity is well earthed (personnel, workplace and packaging). Do not touch electrically conductive components, e.g. data contacts.

1.7 Scope

This documentation describes the device manufactured by solvimus GmbH, Ilmenau, and stated on the title page.

1.8 Abbreviations

Abbreviation	Meaning
2G	Mobile radio standard, synonym for GSM or GPRS
3G	Mobile radio standard, synonym for UMTS
4G	Mobile radio standard, synonym for LTE
ACK	Acknowledge
AES	Advanced Encryption Standard
AFL	Authentication and Fragmentation Layer
Al	Analog Input
ANSI	American National Standards Institute
AO	Analog Output
APN	Access Point Name
ASCII	American Standard Code for Information Interchange
ASHRAE	American Society of Heating, Refrigerating and Air-Conditioning Engineers
BACnet	Building Automation and Control networks
BBMD	BACnet Broadcast Management Device
BCD	Binary-coded decimal numbers
BDT	Broadcast Distribution Table
BMS	Building Management System
CA	Certification Authority
CHAP	Challenge Handshake Authentication Protocol
CI	Control Information
CLI	Command line interface
COSEM	COmpanion Specification for Energy Metering
CPU	Central processing unit
CRC	Cyclic redundancy check
CSV	Character-Separated Values

Continued on next page

Table 2 – Continued from previous page

	Table 2 – Continued from previous page
Abbreviation CTS	Meaning Clear to send
D0	D0 interface (optical interface, IEC 62056-21)
DDC	Direct Digital Control
DHCP	Dynamic Host Configuration Protocol
DI	Digital Input, digital input terminal
DIF	Data information field
DIFE	Data information field extensions
DIN	Deutsches Institut für Normung, German Institute for Standardization
DLDE	Direct Local Data Exchange (EN 62056-21, IEC 1107)
DLDERS	DLDE communication via RS-232 or RS-485
DLMS	Device Language Message Specification
DNS DO	Domain Name System
EEG	Digital Output, digital output terminal German Renewable Energy Sources Act
EIA/TIA	Electronic Industries Alliance/Telecommunications Industry Association
ELL	Extended Link Layer
EMC	Electromagnetic compatibility
EN	European norm
ESD	Electrostatic Discharge
FCB	Frame Count Bit
FCV	Frame Count Valid Bit
FNN	Forum Netztechnik/Netzbetrieb, subgroup of VDE
FSK	Frequency Shift Keying
FTP	File Transfer Protocol
FTPS GB	FTP via TLS
GMT	Gigabyte Greenwich Mean Time
GPRS	General Packet Radio Service
GSM	Global System for Mobile Communications
HCA	Heat cost allocator
HTTP	Hypertext Transfer Protocol
HTTPS	Hypertext Transfer Protocol Secure
I2C	Inter-Integrated Circuit
1/0	Input/Output
ICCID	Integrated Circuit Card Identifier
ICMP	Internet Control Message Protocol
ID	Identification, Identifier, unique marking
IEC	International Electrotechnical Commission
IEEE	Institute of Electrical and Electronics Engineers
IoT	Internet of Things
IP	Internet Protocol or IP address
ISO	International Organization for Standardization
JSON	JavaScript Object Notation
LAN	Local area network
LCD	Liquid-crystal display
LED LSB	Light-Emitting Diode
LSW	Least significant byte Least significant word
LTE	Long Term Evolution
M2M	Machine-to-Machine
M-Bus	Meter-Bus (EN 13757, part 2, 3 and 7)
MAC	Medium Access Control or MAC-Adresse
MB	Megabyte
MCR	Multi Channel Reporting
MCS	Modulation and Coding Scheme
MDM	Meter Data Management
MEI	Modbus Encapsulated Interface
MHz	Megahertz
MQTT	Message Queuing Telemetry Transport
MSB	Most Significant Byte
MSW	Most Significant Word
MUC	Multi Utility Communication, MUC controller
NB-IoT	Narrow Band Internet of Things
OBIS	Object Identification System
OEM OMS	Original Equipment Manufacturer Open Metering System
PAP	Password Authentication Protocol
PEM	Privacy Enhanced Mail
PID	Product ID
PIN	Personal Identification Number
PKI	Public Key Infrastructure
	Continued on next page

Continued on next page

Table 2 – Continued from previous page

Abbreviation	Meaning			
PLC	Programmable Logic Controller			
PLMN	Public Land Mobile Network			
PPP	Point-to-Point Protocol			
PPPoE	Point-to-Point Protocol over Ethernet			
PTC	Polymer with positive temperature coefficient			
PUK	Personal Unblocking Key			
RAM	Random Access Memory			
REQ_UD RFC	Request User Data (Class 1 or 2)			
_	Requests For Comments			
RSP_UD	Respond User Data			
RSRP	Reference Signal Received Power			
RSRQ	Reference Signal Received Quality			
RSSI	Received Signal Strength Indicator			
RTC	Real-Time Clock			
RTOS	Real-Time Operating System			
RTS	Request to send			
RTU	Remote Terminal Unit			
S0	S0 interface (pulse interface, EN 62053-31)			
SCADA	Supervisory Control and Data Acquisition			
SCP	Secure Copy			
SFTP	SSH File Transfer Protocol			
SIM	Subscriber Identity Module			
SML	Smart Message Language			
SMTP	Simple Mail Transfer Protocol			
SND_NKE	Send Link Reset			
SND_UD	Send User Data to slave			
SNTP	Simple Network Time Protocol			
SPST	Single Pole Single Throw Relay (closing switch)			
SRD	Short Range Device			
SSH	Secure Shell			
SSID	Service Set Identifier			
SSL	Secure Sockets Layer			
TCP	Transmission Control Protocol			
THT	Through-Hole Technology			
TLS	Transport Layer Security			
U	Unit width of the housing (1 U = 18 mm)			
UART	Universal Asynchronous Receiver Transmitter			
UDP	User Datagram Protocol			
UL	Unit load for M-Bus			
UMTS	Universal Mobile Telecommunications System			
UTC	Universal Time Coordinated			
VCP	Virtual COM port			
VDE	Verband der Elektrotechnik Elektronik Informationstechnik e.V., German Association for			
VHF	Electrical, Electronic & Information Technologies Very high frequency			
VID	Vendor ID			
VIF	Value information field			
VIFE	Value information field extensions			
VLAN	Virtual Local Area Network			
VPN	Virtual Private Network			
WAN	Wide Area Network			
WLAN	Wireless Local Area Network			
wM-Bus	Wireless Local Area Network Wireless Meter-Bus (EN 13757, part 3, 4 and 7)			
XML	eXtensible Markup Language			
XSLT	eXtensible Markup Language eXtensible Stylesheet Language Transformation			
AJLI	evreusing Statestreer rankinge Haustottiarion			

Table 2: Abbreviations

2 Introducing the device

2.1 General information

The acronym MUC (Multi Utility Communication) stands for a communication module, which automatically records customer's consumption data within the scope of Smart Metering. These are sent via a Wide Area Network (WAN) to the measuring service provider or measuring point provider and, via a local interface, it can also be displayed on a customer PC.

The so-called MUC-Controller (also MUC) is a variant of such a communication module. This is separate from the meter, and acts as the data transport interface. The MUC is the central device for the implementation of Smart Metering. Its advantage is that the measuring equipment and short-lived wide area communication are installed in separate devices, and so can be installed or exchanged independently of each other.

The MUC.one is a MUC-Controller and is intended for wall mounting.

The serial number of the devices of the solvimus GmbH can be read from the housing.

2.2 Delivery variants

The MUC.one is offered in two variants, and so can easily be adapted to the requirements of the particular property.

		Meter interfaces		Communication interfaces	
Variant	Order number	M-Bus	wM-Bus	WLAN*	WAN
MUC.one M	500381	Х	-	Х	X
MUC.one W	500382	-	X	X	X

^{*}WIFI, only serving as access point for the configuration

Table 3: Delivery variants

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2.3 Connectors

The various interfaces of the MUC.one are on different sides of the device.

The following figure shows the variants:

Frank Richter, 11 July 2024 © solvimus GmbH





Figure 1: MUC.one M (left) and MUC.one W (right)

The following connectors are available at the MUC.one:

Connector	Designation	Pin assignment	Comments
Power supply	N, L	N: neutral conductor	90260 VAC, 5060 Hz
		L: phase conductor (phase)	130360 VDC
			spring terminal
			cross section 1.5 mm ²
M-Bus connector	M+, M-	M+: positive bus line	spring terminal
		M-: negative bus line	cross section 1.5 mm ²
		_	Only at MUC.one M
Card holder	SIM	card holder	slot for micro SIM card

Table 4: Pin assignment

2.4 Status LEDs

The MUC.one is equipped with 5 LEDs. These indicate the following states:

LED	Colour	Description	
Power green		Voltage applied	
RXD red (blinking)		Reception of data from the bus	
TXD	yellow (blinking)	Sending of data to the bus	
STA	blue	WAN power, modem active	
NET	green	Network status	

Table 5: LEDs

In the operating state, the Power-LED and the STA-LED are lit.

2.5 First steps

2.5.1 Insertion of the SIM card

The mobile connection requires the insertion of a micro SIM card for NB-IoT.

A Respect the precautionary measures against electrostatic discharge (ESD) to avoid damage to the device and the SIM card (see Chapter 1).

The housing of the MUC.one can be opened for this purpose. Insert e. g. a screwdriver in the opening at the lower rim of the housing for that purpose. Insert the SIM card in the card holder in the device. Figure 2 shows on the left the orientation of the SIM card in the open card holder, and on the right the SIM card in the closed card holder. The chip of the SIM card is downward facing.

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Figure 2: Insertion of the SIM card

2.5.2 Power supply

The MUC.one has an integrated power supply unit and is supplied with 230 VAC (wide input voltage range). The MUC.one starts automatically after connection to the supply voltage.

The main programme then provides the entire functionality, including the web-based front end of the MUC.one.

2.5.3 Network configuration and first steps

The MUC.one can be entirely configured via the wireless network interface (WLAN (WIFI) Access Point).

▼ The access point in the MUC.one is set by default to the static IP address 192.168.168.30 (subnet mask: 255.255.255.0), DHCP server active.

For intuitive operation, a configuration website is available on the device, which can be accessed in a web browser. The MUC.one provides a WLAN (WIFI) access point for operation. It is to be activated as follows:

- The access point needs to be activated with a magnetic switch on the lower left side of the device. Hold a magnet close to the left side of the housing for this purpose. The availability of the WLAN (WIFI) access point is indicated by a yellow LED. The access point remains active as long as a client is connected. If no client is connected, it will be switched off after the timeout set in the tab *General*.
- The predefined name of the network is mucone<last six digits of the serial number> (e. g. serial number 68:91:d0:80:6c:4c results in SSID mucone806c4c).
- Then, a connection to the access point can be established via WLAN (WIFI). The predefined password is "adminadmin". It can be modified in the tab *General*.
- The device assigns an IP from the range 192.168.168.0/24 to the PC.
- → The web interface can be launched via http://192.168.168.30/.
- ✓ An internet connection is required on the PC to launch the website, as the web framework needs to be loaded. For offline operation, solvimus GmbH can provide a tool for Windows to load the web framework from a local PC.
- The configuration of the access point can be modified in the tab *General*.
- When handling multiple devices under the same IP (e.g. commissioning) or with different software versions (e.g. update), you should always clear the cache of the browser (e.g. ⟨CTRL+F5⟩) to prevent an inconsistent display of the website.

The following page opens in the browser:

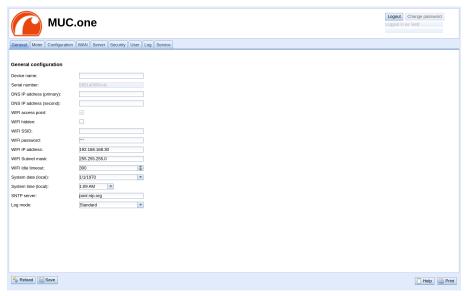


Figure 3: Website of the MUC.one

The web-based front end is described separately in Chapter 4. There you will find a detailed overview of the functionalities of the web-based front end.

2.6 Specific troubleshooting

In case the MUC.one does not work as described in this document, it is useful to locate the malfunction in order to resolve the issue and to recover the full functionality again.

2.6.1 All LEDs remain off, the device does not respond.

Selectric power supply (see Section 1.2.3).

Switch off the power supply and remove the device. Remove all cables and antennas. Test the MUC.one under laboratory conditions, that means at an isolated and separate measurement installation. Switch on the power supply at that measurement installation. It must adhere to the requirements given in Section 2.8.2.

If the problem persists, ensure that there are no faults in the power supply caused by the infrastructure, circuit breakers or residual current devices.

If errors could not be eliminated, please contact our customer support:

E-Mail: support@solvimus.de Phone: +49 3677 7613065

2.6.2 The Power LED flashes red cyclically.

© CAUTION LIFE HAZARD: Only trained and appropriately qualified personnel are allowed to check the electric power supply (see Section 1.2.3).

Switch off the power supply. Remove all cables and antennas except the power supply. Now switch on the power supply and check whether the *Power-LED* is now permanently on.

Now reconnect all cables and antennas one by one and check after each step whether the *Power-LED* remains permanently lit.

If the error occurs when connecting a specific cable, proceed to check this one more thoroughly. The error may reside in the external wiring, e.g. a short circuit or overload. Replace the faulty cable if necessary.

If errors could not be eliminated, please contact our customer support:

E-Mail: support@solvimus.de Phone: +49 3677 7613065

2.7 Typical application scenarios

Below, some examples are given how the MUC.one can be used.

For using the MUC.one, the network and meter interfaces must be parameterised according to your application and your facility (see Chapter 4).

2.7.1 Local application without control system

The MUC.one can be used for local meter reading.

There is no control system (host system) required to collect and store meter data. Remote communication can therefore be deactivated.

In this case, the MUC.one is accessed via a PC that is located in the same network. The current meter values can thus be monitored via the web-based front end in the tab *Meter*.

Users can be configured in the user management with the corresponding access rights to allow read access to the meter list (see Section 4.8).

2.7.2 Remote monitoring with TCP/HTTP transmission

The transmission of XML data via TCP or HTTP (see Section 7.5) is suitable for the direct connection of database systems. The database servers thus receive the data directly (XML format see Section 7.4.1).

✓ For TCP/HTTP transmission, on the one hand the internal system network (e.g. firewall, router) and
on the other hand the database server must be correctly configured. Ask your administrator about this.

2.7.3 Remote monitoring with JSON/MQTT transmission

The transmission of JSON data (see Section 7.4.3) via MQTT (see Section 7.7) is suitable for the direct connection of cloud services in the IoT field.

✓ In order to send emails, the internal network has to be set up correspondingly (z. B. firewall, router). Ask your administrator about this.

2.8 Technical data

2.8.1 General specifications

Dimensions/mass

The devices have the following dimensions and the following mass:

• Width: 80 mm

Height: 113 mm (without cable entry)

Depth: 60 mmMass: approx. 220 g

Mounting

The device is intended for wall mounting (screws 3x50 mm):

■ Temperature range: -20..85 °C

Air humidity: 0..95 % relH, non-condensing

Degree of protection: IP67 (IEC 60529)

2.8.2 Electrical specifications

Power supply

The device has an internal power supply (pin assignment see Section 2.3):

- Voltage: 90..260 VAC/50..60 Hz, 130..360 VDC, spring terminal (\leq 1.5 mm²)
- Power consumption: 1 W (idle state), max. 3 W
- Safety: reverse polarity protected M-Bus (only MUC.one M), overvoltage category II (IEC 60664-1), protection class II (IEC 61140), electronic resettable fuse (only MUC.one M)
- Peak inrush-current: <40 A

Meter interfaces

The device has various meter interfaces (pin assignment see Section 2.3):

- M-Bus (only MUC.one M): compliant to EN 13757-2/-3/-7, max. 3 unit loads (UL), Umark=30 V, Uspace=15 V, max. baud rate: 9600 bps, spring terminal (≤1.5 mm²)
- wM-Bus (only MUC.one W): compliant to EN 13757-4/-3/-7, 169/433/868 MHz, S-, T-, C- or C/T mode, internal antenna, only in receive mode

Communication interfaces

The device has a WLAN (WIFI) communication interface (internal antenna). Additionally, a modem is integrated (internal antenna):

■ WLAN (WIFI): compliant to IEEE 802.11 b/g/n, centre frequency depending on channel: 2412-2472 MHz, internal antenna, function as access point (only for configuration). The median power output is dependent on the specification of the IEEE 802.11 and the data rate (in Mbps) resp. the channel width and the MCS index according to the following tables for the transmission mode and the receive mode:

Specification and data rate resp. channel width and MCS	Power output*
802.11b, 1 Mbps	18.8 dBm
802.11b, 11 Mbps	18.8 dBm
802.11g, 6 Mbps	19.13 dBm
802.11g, 54 Mbps	19.13 dBm
802.11n, HT20, MCS0	18.92 dBm
802.11n, HT20, MCS7	18.92 dBm
802.11n, HT40, MCS0	19.07 dBm
802.11n, HT40, MCS7	19.07 dBm

^{*} Directly at modem without losses in cables, plugs respectively without antenna gain

Table 6: WLAN power output in transmission mode

Specification and data rate	Median	Specification and data rate	Median
resp. channel width and MCS	Input power*	resp. channel width and MCS	Input power*
802.11b, 1 Mbps	−97 dBm	802.11n, HT20, MCS2	-85 dBm
802.11b, 2 Mbps	−95 dBm	802.11n, HT20, MCS3	-82 dBm
802.11b, 5.5 Mbps	−93 dBm	802.11n, HT20, MCS4	-79 dBm
802.11b, 11 Mbps	–88 dBm	802.11n, HT20, MCS5	-75 dBm
802.11g, 6 Mbps	−92 dBm	802.11n, HT20, MCS6	-73 dBm
802.11g, 9 Mbps	−91 dBm	802.11n, HT20, MCS7	-72 dBm
802.11g, 12 Mbps	-89 dBm	802.11n, HT40, MCS0	-89 dBm
802.11g, 18 Mbps	-86 dBm	802.11n, HT40, MCS1	-85 dBm
802.11g, 24 Mbps	-83 dBm	802.11n, HT40, MCS2	-83 dBm
802.11g, 36 Mbps	-80 dBm	802.11n, HT40, MCS3	-79 dBm
802.11g, 48 Mbps	–76 dBm	802.11n, HT40, MCS4	-76 dBm
802.11g, 54 Mbps	-74 dBm	802.11n, HT40, MCS5	-72 dBm
802.11n, HT20, MCS0	−92 dBm	802.11n, HT40, MCS6	-70 dBm
802.11n, HT20, MCS1	–88 dBm	802.11n, HT40, MCS7	−68 dBm

^{*} Directly at modem without losses in cables, plugs respectively without antenna gain

Table 7: WLAN input power in receive mode

Mobile radio: NB-IoT modem, LTE Cat-NB, internal antenna, card holder for micro SIM card, supported bands:

RF band	Transmit band (Tx, in MHz)	Receive band (Rx, in MHz)	Maximum power output*
LTE B1	1920 to 1980	2110 to 2170	23 dBm
LTE B3	1710 to 1785	1805 to 1880	23 dBm
LTE B5	824 to 849	869 to 894	23 dBm
LTE B8	880 to 915	925 to 960	23 dBm
LTE B20	832 to 862	791 to 821	23 dBm
LTE B28	703 to 748	758 to 803	23 dBm

^{*} Output directly at modem without losses in cables, plugs respectively without antenna gain

Table 8: Supported bands NB-IoT

2.8.3 Further specifications

Galvanic isolation

The meter interfaces are galvanically isolated from the supply voltage:

■ Galvanic isolation: >3000 V

Processing unit

The central unit is a microprocessor system:

• CPU: 32-Bit LX7, up to 240 MHz clock frequency

■ Memory: 320 kB RAM, 4 MB Flash

Operating system: FreeRTOS

3 Tool Netdiscover

3.1 General information

The solvimus GmbH provides its customers with the tool Netdiscover for easier management of products in the customer network. This tool, available for Windows and Linux, allows you to find devices of solvimus GmbH in the local network and to manage them.

- Depending on the product and thus on the hardware resp. the software installed on your device, not all the functions and parameters referred to in the text, in tables and figures are available. The screenshots are intended to show examples. A gateway for instance does not have a report interface for data push or a cellular modem.
- $oldsymbol{0}$ The file system of the MUC.one does not contain the file system levels app/ and ext/.
- The MUC.one does not process *. tar. qz files, but *. tar .
- The MUC.one does not provide access to the file system via FTP.
- The MUC.one does not provide access to the command line via SSH.

The installation comes with two additional programmes. The applications *Putty* and *WinSCP* are utilities for SSH and (S)FTP access. The integration into the tool Netdiscover enables the easy access to the devices from a central location.

3.2 Discovering and accessing devices

After the tool is started, it uses UDP broadcast via UDP port 8001 to discover all devices from solvimus GmbH accessible in the local network and displays them in the main window.

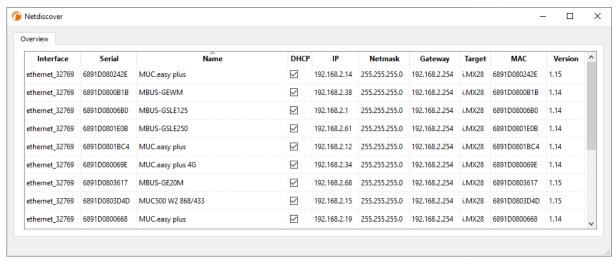


Figure 4: Main window of the tool Netdiscover

- The UDP broadcast finds all devices in the local network, regardless of IP settings and subnet masks. Therefore, this function is initially recommended.
- The UDP broadcast is usually not forwarded by routers. Therefore, this tool will only find all devices in the local network, in front of the router.

In addition to the MAC address of the devices and their network configuration, the names of the devices and also the version of the operating system are shown. Thus, all devices to be managed can be clearly identified and matched.

✓ The name of the devices corresponds to the Device name in General tab (see Section 4.2).

Various functions can be called using the context menu that appears by right-clicking on one of the devices:

- **Ping**: starts the ping via ICMP to the device in a separate tab. So, testing of connectivity via TCP is possible.
- Web: opens the default browser with the IP of the device. The web-based front end should open (see Chapter 4).
- *FTP*: starts *WinSCP* with the IP of the device or blank. The login data or also the IP must be entered before connecting to the FTP/SFTP server of the device.
- FTP (default): starts WinSCP with the IP of the device and connects via FTPS with default login information of the user admin.
- **SSH**: startet *Putty* with the IP of the device. The login data must be entered to connect to the SSH console.
- **Deploy**: starts the mass deployment for devices in a separate tab.
- Import device list: imports a device list into the main window.
- Net configuration: starts a separate tab for changing the network configuration of the device via UDP broadcast.
- Version: information about the version of the tool Netdiscover (displayed only if no device is selected).

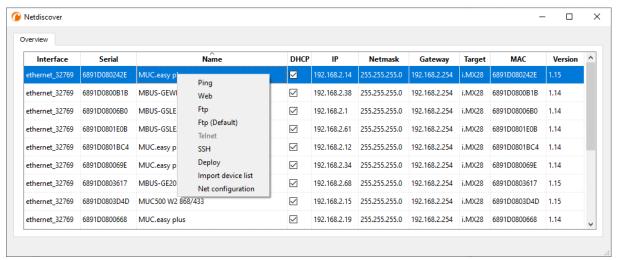


Figure 5: Context menu in the tool Netdiscover

- Depending on the network settings of your PC or your general network infrastructure, the UDP port 8001 may be blocked. Then calls of the tool are blocked and the main window remains empty.
- ✓ If a firewall is used in your network (also directly on the PC), there has to be an appropriate firewall rule. This rule should unblock this port to be able to list the devices.
- → Ask your administrator about the firewall and network configuration.
- → If access via UDP broadcast is denied, a list can be imported with the *Import device list* function in order to still be able to use all other functions via TCP.

Some important functions are described more in detail in the following subsections.

3.3 Network configuration

It is often necessary to adjust the network settings of the devices for further work, especially when commissioning devices.

The command **Net configuration** from the context menu in the tool Netdiscover opens another tab for the network configuration. Thus, IP address, subnet mask or gateway address can be changed to static or DHCP can be activated for obtaining these settings automatically from a DHCP server.

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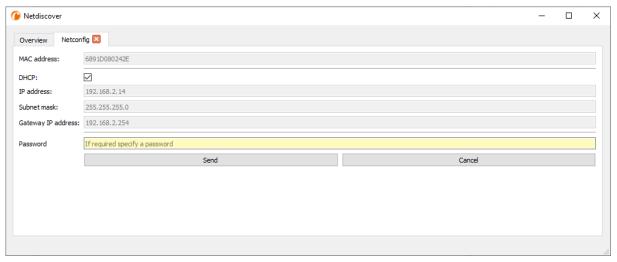


Figure 6: Network configuration via the tool Netdiscover

Modified configurations can be committed pressing the button **Send**. Modifications are only accepted with the password of the user *admin*, the admin password must be inserted in the field **Password**.

If automatic network configuration (DHCP) is selected, all parameters (IP address, Subnet mask and Gateway IP address) will be read from a DHCP server. The respective fields are deactivated then.

The assigned IP address can be identified at the DHCP server from the unique MAC address of the MUC.one. This address is displayed in the field **MAC** address in the main window of the tool Netdiscover as well as in the tab *General* (see Section 4.2) in the field **Serial number**.

Is the automatic configuration not possible in your network (no DHCP server available), the device will pick a standard address (169.254.xxx.xxx) according to RFC3927.

- **◉** The standard password in the default factory setting is described in the tab **User** (see Section 4.8).
- Changing the network parameters of the device can affect the accessibility. If the network parameters have already been set correctly by an administrator, they should not be changed.

3.4 Access to the web-based front end via HTTP

A web server is integrated on the devices from solvimus GmbH. This enables the configuration of the devices via an integrated, web-based front end (see Chapter 4).

Use the command **Web** from the context menu in the tool Netdiscover to quickly and easily call it in the default browser.

→ If the web-based front end does not open, please follow the instructions in Section 4.12.

The front end supports only http, but not https. The encryption is assured by the WIFI interface with which the device is configured.

3.5 Access to the file system via FTP

The devices from solvimus GmbH can be accessed via FTP to work directly on the file system level. This enables updates, special configurations and extended functionality (see Chapter 8). The integrated FTP server of the devices supports both FTP and SFTP.

- ✓ If access via FTP or SFTP is not possible, check especially the IP settings and the opened ports, 21 for FTP and 22 for SFTP.
- In case of access issues, ask your administrator.

The commands **FTP** and **FTP** (**default**) from the context menu in the tool Netdiscover start the WinSCP programme and use the IP address of the selected device. Calling the command with a selected device,

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WinSCP always accesses the device via FTP. To use an SFTP connection, the context menu must be called without selecting a device before. Then, only the command **FTP** is available, opening a not pre-configured WinSCP window. So, there is the choice between FTP, SFTP or SCP.

The mode *FTP* (*default*) tries to log in with the default login information of the user *admin*, while in the mode *FTP* any access data can be entered.

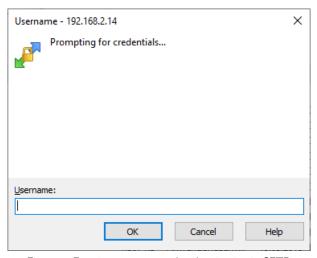


Figure 7: Entering user name when logging in via SFTP

✓ If the login information of the user admin is modified, the command FTP (default) can not be used.

WinSCP now establishes an SFTP or unsecure/secured FTP connection. When a connection is established to a specific device with SFTP, its authenticity is checked using stored certificates. Normally, the devices from solvimus GmbH are coming with an individual, self-signed certificate upon delivery. This certificate is usually classified as untrusted by your PC. Therefore, a security prompt with information about the device's certificate is displayed. The user must verify the validity of the certificate and then approve it to establish a secure connection. The confirmed certificate is stored in the PC for future connections.

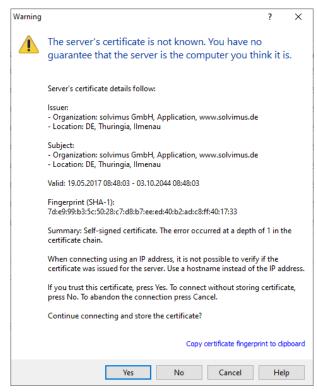


Figure 8: Security prompt for the certificate of the device

WinSCP offers a dual-pane file manager after logging in successfully. This allows files to be uploaded to or downloaded from the device. File commands can be executed via a context menu, e. g. copying, renaming or editing. Drag&Drop for uploading and downloading is also supported.

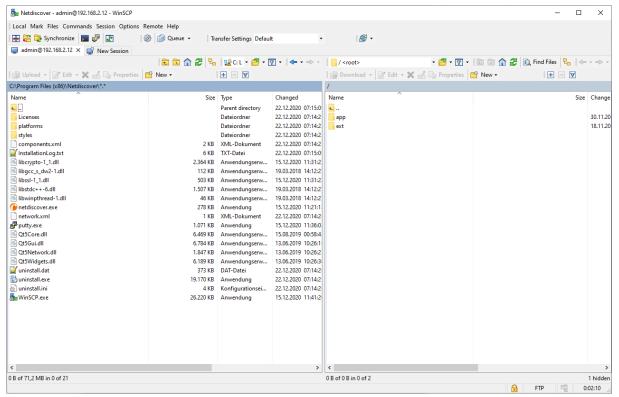


Figure 9: File manager view in WinSCP

- Changing files or the file system can affect the functionality of the system.
- → The default login information, as delivered, is contained in Section 4.8.

3.6 Mass deployment

This function allows performing certain device configurations or firmware updates in parallel for all devices displayed in Netdiscover. For example, is is possible to import an previously exported device configuration to multiple other devices at the same time. Another example would be importing certificate files needed on multiple devices to export meter data. A third and final example would be updating the application software on multiple devices in parallel.

The configuration or update should explicitly only be deployed on similar devices.

In this case mark the devices in the tool Netdiscover on which you want to perform a configuration or firmware update in parallel.

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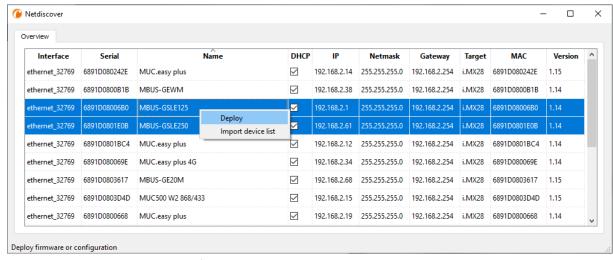


Figure 10: Selection of devices and initiation of the mass deployment

The command *Deploy* from the context menu in the tool Netdiscover opens another tab for mass deployment.

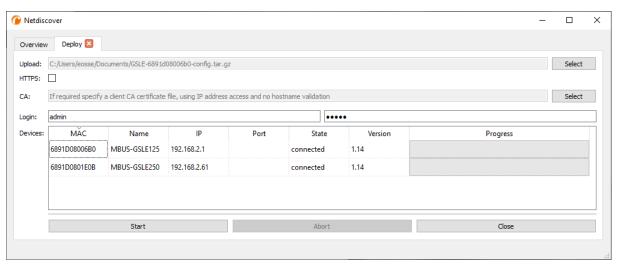


Figure 11: Mass deployment via the tool Netdiscover

The following input fields and buttons are available here:

- Upload: the configuration or update to be uploaded.
- HTTPS: selection field whether HTTP or HTTPS should be used.
- CA: the CA certificate to verify the client certificate of the devices for HTTPS-based work.
- Login: user name and password for the user admin.
- Start: starts the process.
- Abort: aborts the process.
- Close: closes the mass deployment tab.

In the central part, there is a list view with information about the devices and the status/progress of the process.

- $oldsymbol{i}$ Exclusively *. tar archives are intended for the import of a device configuration or a certificate file.
- $\overline{\mathbf{0}}$ The generation of a *. tar file with the device configuration is described in Section 4.10.
- Exclusively *. enc files are intended for the update of the firmware.
- An update of the firmware is also possible via the web site as described in Section 4.10.

The file is processed on the device after the upload. The device is then restarted.

3.7 Import of a device list

Devices cannot always be discovered automatically. Firewalls, routing settings or even the deactivation of the function **Network discovery active** in the **Security** tab (see Section 4.7) are possible reasons.

Therefore, a device list can be imported. This enables managing devices via the tool Netdiscover even without automatic dicovery.

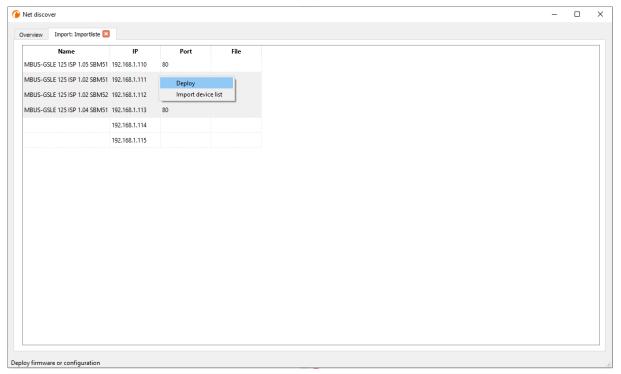


Figure 12: Viewing and using an imported list in the tool Netdiscover tool

First, a suitable CSV file has to be created before the actual import. In the CSV file, a comma or a semicolon can be used as a separator. The device data is entered here according to the following example to obtain the above list in the tool Netdiscover:

```
Port; Name; Password; Username; IP; File
80; MBUS-GSLE 125 ISP 1.05 SBM51; admin; admin; 192.168.1.110;
80; MBUS-GSLE 125 ISP 1.02 SBM51; admin; admin; 192.168.1.111;
80; MBUS-GSLE 125 ISP 1.02 SBM52; admin; admin; 192.168.1.112;
80; MBUS-GSLE 125 ISP 1.04 SBM51; admin; admin; 192.168.1.113;
;; admin; 192.168.1.114;
;;;; 192.168.1.115;
```

- The header of the CSV file has to be identical to the one above.
- Only the IP column is mandatory. The other columns can be left empty and are set to default for special functions (Port: 80, Password: admin, Username: admin).

3.8 Troubleshooting network

3.8.1 No network connection

If no network connection to the device can be established, make a Ping connectivity test first (see Section 3.2).

If a Ping response is not detected, test the device via a direct network connection with a PC, provided the device is connected via a bigger network. Depending on the functions, a cross-over cable may need to be employed in case of a direct connection between PC and device.

Check the physical network connection between the device and the PC, if the cable is correctly joined and inserted.

✓ The network connection must be inserted in the connector for Ethernet.

At the network connection the *hyperlink-LED* must be lit yellow and the *Active-LED* must flash green from time to time. Check also the corresponding LEDs at the remote station (PC, hub etc.). If need be, repeat the connectivity test with switched cables.

If all LEDs are lit correctly, check if the device is detected in the tool Netdiscover (see Section 3.2). A prerequisite is that the device is connected to the PC via a local area network.

If the device being searched is not contained in the list (allocation via serial number), ensure that the communication is not prevented by a firewall.

If the device is in the list, configure it with a unique IP address available in the local network (see Section 3.3). Ask your administrator about this.

For a direct connection between PC and network, the following example configuration can be employed, provided no other participant is connected to the network with these addresses:

	PC	
IP	192.168.1.10	
Network mask	255.255.255.0	
Device		
IP	192.168.1.101	
Network mask	255.255.255.0	

Table 9: Example IP addresses

If errors could not be eliminated, please contact our customer support:

E-Mail: support@solvimus.de Phone: +49 3677 7613065

3.8.2 The device can not be accessed via website respectively FTP(S)

If the device can not be accessed via a browser, make a Ping connectivity test first (see Section 3.2) or log on tentatively via FTPS (see Section 3.5). If a network communication with the device is not possible in general, follow the instructions in section Section 3.8.1. If a single service is not available, check the passwords and the firewall configuration at the PC respectively in the network.

Is the web page displayed whereas a login is not possible, check if you can log on with the *admin* account. Clear the cache in the browser and reload the website (e. g. key $\langle F5 \rangle$ respectively $\langle CTRL+F5 \rangle$).

If errors could not be eliminated, please contact our customer support:

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4 Web-based front end

4.1 General information

Many products from solvimus GmbH, especially data concentrators and gateways for smart metering, are coming with an integrated web server and provide a website for the configuration. The devices can be configured easily and in a user-friendly manner via this website. Device parameters, meter configuration as well as services can be displayed or changed on this website.

This chapter gives an overview on how to use the web-based front end.

- Depending on the product and thus on the hardware resp. the software installed on your device, not all the functions and parameters referred to in the text, in tables and figures are available. The screenshots are intended to show examples. A gateway for instance does not have a report interface for data push or a cellular modem.
- \odot The file system of the MUC.one does not contain the file system levels app/ and ext/.
- The MUC.one does not process *. tar.~qz files, but *. tar .
- The MUC.one does not provide access to the file system via FTP.
- The MUC.one does not provide access to the command line via SSH.

The web-based front end can easily be opened in the browser by entering the device's IP address. Alternatively, right-click on the device in our tool Netdiscover (see Chapter 3) and select the command *Web* in the context menu to launch the browser.

We are testing the web-based front end in different browsers. We recommend using Chrome™ and Firefox browsers for optimal user experience. For the legally secure and data protection compliant setting of your browser, please ask your administrator.

The browser automatically tries to log in the user to the website using the default login information. The user "web" with the password "web" is used for this purpose. This user has initially full access to the website. This facilitates the initial commissioning.

When the default user "web" has been modified in the configuration via the *User* tab, for example by changing the password, the automatic login is not possible anymore. Only entering the new, correct login information will allow accessing the front end. A login dialogue will then always appear:



Figure 13: Login dialogue

- For switching to another user (e. g. from the default user), the **Logout** button at the top right of the web-based front end can be clicked.
- The default login information, as delivered, is contained in Section 4.8.

If the logged-in user has write access, the user has to log out after the configuration is finished. If the connection remains active, no other write access to the web-based front end is available. Only one session with write access is possible at a time.

✓ When a session is terminated without logging out previously, e. g. by closing the browser window, it remains active for approx. 1 min. Afterwards it is automatically closed and write access is possible again.

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On the website of the device (see Figure 14), the functions are grouped into different tabs. So, the clarity can be maintained despite the large number of parameters. All modifications in one of the tabs must be saved before changing tabs, otherwise the modifications will be lost. The functions and parameters of the individual tabs are described below.

The **Print** button (see Figure 14, bottom right) can be used for getting an entire overview of the configuration or for exporting it via the clipboard. Details are given in Section 4.11.

The solvimus GmbH provides a manual in PDF format on the homepage. The link can be accessed by clicking the button **Help** (see Figure 14, bottom right).

4.2 Tab General

The General tab displays general properties of the device and its network configuration.

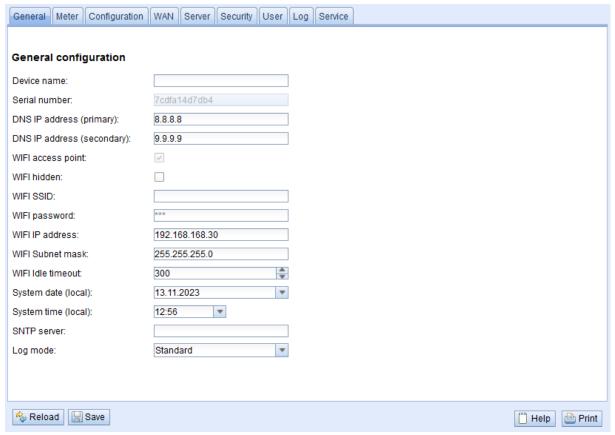


Figure 14: Tab General

The following parameters are shown and can be changed here:

Column name	Description
Device name	Name of the device (as assigned in the tool Netdiscover, max. 50 characters)
Serial number	Serial number of the device (MAC address), not editable
DNS IP address (primary)	Primary DNS server for the name resolution (see explanation underneath table)
DNS IP address (secondary)	Secondary DNS server for the name resolution (see explanation underneath table)
WIFI access point	Indicates activity of the WIFI access point. A deactivation is not possible.
WIFI hidden	Option whether the WIFI is visible or hidden and the SSID must be provided to connect
	to the MUC.one.
WIFI SSID	Name of the WIFI network. By default, this name is undefined and the network is auto-
	matically labelled mucone <serial number=""> (e. g. mucone806c4).</serial>
WIFI password	Password for the WIFI network, at least 8 characters long.
WIFI IP address	IP address of the MUC.one in the WIFI network. This defines also the network address
	and which IP addresses are assigned to clients that want to connect to the network.
WIFI Subnet Mask	Subnet make for the WIFI network

Continued on next page

Table 10 - Continued from previous page

Column name	Description	
WIFI Idle timeout	Defines how long the WIFI access point remains active when no client is connected. A	
	timeout of 0 means that the access point is always active and is also activated automatically	
	when the device is started without having to trigger the magnetic switch.	
System date (local)	Current, localized system date	
System time (local)	Current, localized system time	
SNTP Server	Address of the time server	
Log mode	Level of detail of the log entries of the application	
	 None: The application does not generate any log entries. 	
	 Standard: The application generates log entries for errors and warnings. 	
	 All: The application generates log entries for all events. 	

Table 10: Fields in the General tab

✓ DNS IP address (primary, secondary): These are used if the network provider does not configure another DNS derver when connecting the WAN. The DNS server being used is visible in the tab WAN after connection. Should both be 0.0.0.0, then the network provider does not provide a DNS server and at least one DNS server must be configured here. Publicly available DNS servers are offered, e. g., by Google (8.8.8.8) or Quad9 (9.9.9.9). See also Table 13.

The **Save** button is used to save the configuration. The **Reload** command loads the last saved parameters and resets current changes.

If the network configuration is changed, the device will be available under the new IP right after processing the changes. All active sessions will be closed and users will be logged out automatically then.

- Changing the network parameters of the device can affect the accessibility. If the network parameters have already been set correctly by an administrator, they should not be changed.
- The device is automatically reinitialized by accepting the parameters via the Save button.
- Date and time are always processed as UTC time (without time zone shift). When shown on the website, the browser converts it according to the time zone of the respective computer. In Central Europe, for example, this is Central European Time or Central European Summer Time. If a different time zone is used here, the time shown on the website will be displayed accordingly.

4.3 Tab Meter

The *Meter* tab displays an overview of the connected meters. It offers further possibilities to the user: searching meters automatically, adding meters manually and configuring meters that are already present.

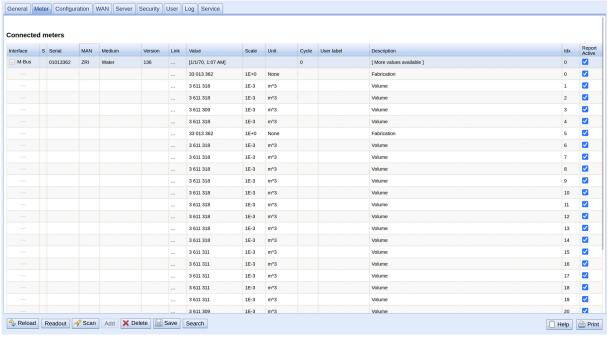


Figure 15: Tab Meter

The meter list is displayed in tabular format. Meter entries and the corresponding meter value entries are displayed one below the other. The individual columns have the following meaning:

Column name	Description
Interface	Interface to the meter
	 M-Bus: wired M-Bus according to EN 13757-2/-3/-7 and OMS; only MUC.one M wM-Bus: wireless M-Bus according to EN 13757-4/-3/-7 and OMS; only MUC.one W System: Monitoring of internally measured values from the device
C (Ctatus)	Change the status of the motor or the motor value
S (Status)	Shows the status of the meter or the meter value !: meter or meter values cannot be read, meter values are not up-to-date. E: meter/meter value edited A: meter/meter value added *: Meter value list of that meter is limited (see Maximum value count parameter in Configuration tab)
Serial	Serial number of the meter (meter number, secondary ID)
MAN	Manufacturer of the meter (abbreviation), DLMS Flag-ID
Medium	Meter medium, see second column in Table 28
Version	Version number of the meter
Link	Primary address of a meter (M-Bus) or received signal strength indicator (RSSI) in case of wM-Bus
Value	Meter reading or measured value (unscaled)
Scale	Scaling factor (scientific notation). The value is defined by $\textit{Value} \rightarrow \textit{Value} \cdot \textit{Scale}$
User Scale	Scaling factor (scientific notation). It complements the <i>Scale</i> provided or set by the meter, but does not replace it. It is suitable if an additional scaling is necessary. The value is defined by $Value \rightarrow Value \cdot Scale \cdot User Scale$ A column for $User Scale$ is displayed only if $User Scale$ deviates from the default value of
	1e+0 (see Table 27).
Unit	Unit, see second column in Table 30
OBIS-ID	OBIS code in the format X-X:X.X.X*X (X=0255)
Encryption key	Key for encrypted wM-Bus meters. Supported modes: 5 and 7
Cycle	Readout interval in seconds (with 0, the general readout cycle is used, see <i>Configuration</i> tab)
User label	User-defined description of the meter value, this allows an application-specific mapping. Allowed characters are: A-Z, a-z, 0-9, !, §, \$, %, &, /, (,), =, ?, + and *. A comma is also allowed. Illegal characters are: \langle , \rangle and ". If using the CSV format, the semicolon (or the corresponding separator) should not be used.
Description	Description of the meter value according to the second column in Table 29. The display of storage number, tariff, value type and raw data can be configured via the <i>Description mode</i> parameter in the <i>Configuration</i> tab.
ldx	Index/position of meter/meter value in the meter list
Active	Activates a meter or meter value for reporting to a server or logging.

Table 11: Columns in Meter tab

The meter configuration can be changed with the buttons at the bottom or via the context menu. According to the limitations of the interface used (M-Bus, wM-Bus etc.), individual meters or meter values can be automatically scanned or manually created, deleted or changed.

The meters or meter values in the list can be selected by a simple mouse click. A range can be selected with the $\langle SHIFT \rangle$ key held down, or multiple meters can be selected (individually) with the $\langle CTRL \rangle$ key held down.

Duplicates of the serial number are marked yellow for easier checking of the meter list. Using the **Search** button, the complete meter list can be searched for a text. The search comprises as well meter values hidden by closing the symbol in front of the interface type.

Reload loads the last saved parameters, resets current changes, and correspondingly updates the meter values.

Upon delivery, the device has an empty meter list. If meters are connected via the external interfaces of the device, the **Scan** button can be used to start an M-Bus scan. The scan mode *M-Bus mode* is configured in the *Configuration* tab. More information on this can be found in Section 4.4.

Depending on the mode and the number of connected meters, this may take a very long time.

The process can be interrupted using the **Cancel** button, whereby the meters already found are saved in the meter configuration. After the scan, the meter configuration is immediately applied, and only needs to be saved again after further changes. The scan procedure is only adding meters to the existing list, it is not deleting or changing already configured meters. Newly found M-Bus meters and their values are automatically activated after the scan and are assigned to a Modbus address or a BACnet number. The scan also permanently adds newly received wM-Bus meters to the configuration, provided that the parameter *wM-Bus listen* in the **Configuration** tab is activated. Since wM-Bus meters are not necessarily your own, they are not automatically activated, unlike M-Bus meters. The listen mode initially only lists all received meters without permanently saving them to the list.

- ✓ The meter values of M-Bus and wM-Bus meters are arranged in the same order as the data is present
 in the protocol. So, the meaning of the values can be directly compared with the data sheet of the
 relevant meter. Alternatively, the raw data of the meter values (see parameter Description mode in the
 Configuration tab, see Section 4.4) can be used for mapping the values.
- ✓ The timestamps transmitted in the M-Bus or wM-Bus protocol are automatically assigned to the individual measured values, and therefore not listed in the meter list by default. The configuration parameter MUC_SHOWTIMESTAMPENTRIES in the configuration file app/chip. ini allows to manually activate the explicit representation of all timestamps (see Section 8.2).
- Newly received wM-Bus meters are deactivated by default, and have to be manually activated and saved in order to be integrated into the reports and log data. Unsaved wM-Bus meters are lost after a restart.

Meters which cannot be found as well as meters connected to interfaces which do not enable automated scanning can be added manually using the **Add** button or using the **Add meter** item in the context menu. The number of meters is limited. The button **Add** and **Add meter** in the context menu are automatically deactivated once the maximum number of meters is attained.

For configuring individual meters or meter values, double click an entry or call the editing dialogue with the **Edit** context menu item. The naming of the input fields corresponds to the columns of the meter list (see Table 11). Individual fields are activated or deactivated according to the interface.

Among other things, a *User label* can be assigned to all entries here, so the meter or meter value can be mapped to a specific application. The individual readout interval of the meters can be set via the parameter *Cycle* as well. The key required for decoding can also be set for wM-Bus meters in the Meter editing dialogue.

The configuration can be finished with the **Ok** button or cancelled with the **Cancel** button.

For reporting and logging, individual meters and meter values can be directly activated or deactivated with the checkbox in the *Active* column. The meter values are automatically activated or deactivated by the configuration of a meter corresponding to the hierarchy. In the same way, an inactive meter is automatically activated if one of its meter values is activated. Multiple selected meters or meter values can be set with the context menu items *Activate* and *Deactivate*.

All selected meters and meter values can be deleted by using the **Delete** button or the context menu item with the same name. Deleted wM-Bus meters are then created again if the parameter wM-Bus listen in the **Configuration** tab is activated.

→ Individual meter values of an M-Bus or wM-Bus meter cannot be deleted.

The meter list is saved by using the **Save** button.

Saving a meter configuration creates a new internal database file for logging the meter values aligned to this updated configuration.

Version: 1.0

Released

4.4 Tab Configuration

The *Configuration* tab allows the parametrization of the meter interfaces of the device.

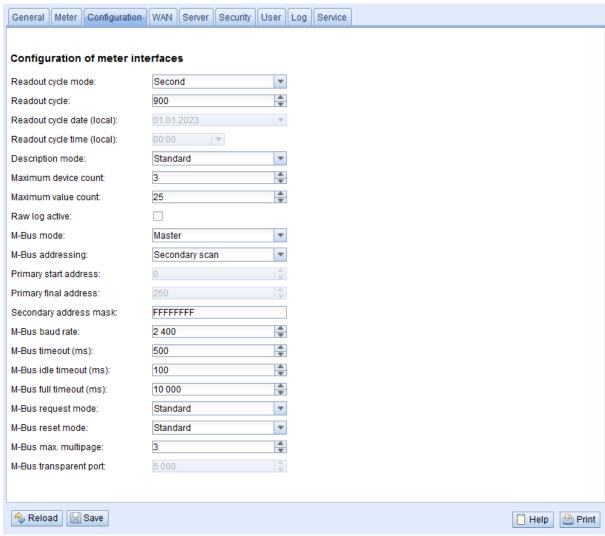


Figure 16: Tab Configuration

The following parameters are available:

Column name	Description	
General readout and display parameters		
Readout cycle mode	Format for specifying the standard readout cycle (for all meters, unless otherwise specified for individual meters in the <i>Meter</i> tab via the parameter <i>Cycle</i>).	
	 Second: Readout cycle is specified in seconds 	
	 Minute: Readout cycle is specified in minutes 	
	 Hour: Readout cycle is specified in hours 	
	 Daily: daily readout at the specified time 	
	 Weekly: weekly readout on the specified weekday and at the specified time 	
	 Monthly: monthly readout on the specified day of the month and at the specified time 	
	 Quarterly: quarterly readout on the specified day and month of the quarter and at the specified time (month 13 per quarter) 	
	Yearly: yearly readout on the specified day and month and at the specified time	
Readout cycle	Standard readout cycle of the meters (unit according to Readout cycle mode in seconds, minutes or hours; only for Readout cycle mode in Second, Minute, Hour)	
Readout cycle date (local)	First readout day in case of daily to yearly specification of the standard readout cycle,	
	depending on the interval format the entered month is used, the year is not relevant	
Readout cycle time (local)	Readout time for daily to annual specification of the standard readout cycle	

Continued on next page

Column name	Table 12 – Continued from previous page Description
Description mode	Mode for displaying the meter value description on the website:
2 cochpaign made	None: empty meter value description
	 Standard: simple meter value description (see Table 29)
	 Extended: extended meter value description (parameters are only shown if not zero): Notation: description [storage number] \(\tariff \) \(\{ \tariff \} \) \(
	Example: Energy [2] $\langle 1 \rangle$ {max}
	 Extended with DIF/VIF: extended meter value description added by raw DIF/VIF
	data: Notation: description [storage number] \(\text{tariff} \) \{ value type} \(\# \) XX XX XX
	Example: Energy [2] $\langle 1 \rangle$ # 8C 11 04 • Extended with raw data: extended meter value description added by complete raw
	data for this entry. Notation corresponds to Extended with DIF/VIF: Example: Energy [2] $\langle 1 \rangle$ # 8C 11 04 96 47 06 00
	 DIF/VIF: raw DIF/VIF data in description field
	Raw data: complete raw data for this entry in description field
Maximum device count	Limits the number of meters being added upon scanning (0: no limit). Already configured meters are included by this parameter.
Maximum value count	Limits the number of meter values for a meter during a readout process (0: no limit). Already configured meters keep their original configuration after initial scan or saving.
Raw log active	Activating the logging of raw data from the interfaces
	Specific parameters of the M-Bus-Master*
M-Bus mode	Konfiguration der transparenten Kommunikation. The following modes are available:
	 Disabled: The M-Bus interface is deactivated.
	 Master: The device is M-Bus master and can read out meters.
	 Transparent/TCP: The M-Bus interface is available for a transparent communication via TCP.
	 Transparent/UDP: The M-Bus interface is available for a transparent communication via UDP.
	 Master & Transparent/TCP: The device is M-Bus master and can read out meters.
	The interface is at the same time available for a transparent communication via TCP.
M-Bus addressing	Configuration how the device searches meters during an M-Bus scan and how these meters are addressed (details see Section 5.3.2). The following modes are available:
	 Primary Scan: Search for primary address
	 Secondary scan: Search for secondary address
	 Secondary scan reverse: Search for secondary address in inverted order
Primary start address	Sets the start address for the primary search.
Primary final address	Sets the final address for the primary search.
Secondary address mask	Sets the address mask for the secondary search, 8 digits; wildcards are indicated by the letter "F"; missing characters are filled up with leading 0 from the left.
M-Bus baud rate	110
	M-Bus communication baud rate
M-Bus timeout	M-Bus communication baud rate M-Bus timeout until first data is received (in ms)
M-Bus timeout M-Bus idle timeout M-Bus full timeout	M-Bus timeout until first data is received (in ms) M-Bus timeout for detecting the end of communication (in ms) M-Bus timeout (total) for the reception of a data telegram (in ms)
M-Bus timeout M-Bus idle timeout	M-Bus timeout until first data is received (in ms) M-Bus timeout for detecting the end of communication (in ms)
M-Bus timeout M-Bus idle timeout M-Bus full timeout	M-Bus timeout until first data is received (in ms) M-Bus timeout for detecting the end of communication (in ms) M-Bus timeout (total) for the reception of a data telegram (in ms)
M-Bus timeout M-Bus idle timeout M-Bus full timeout	M-Bus timeout until first data is received (in ms) M-Bus timeout for detecting the end of communication (in ms) M-Bus timeout (total) for the reception of a data telegram (in ms) Mode of the M-Bus readout process (REQ_UD2):
M-Bus timeout M-Bus idle timeout M-Bus full timeout	M-Bus timeout until first data is received (in ms) M-Bus timeout for detecting the end of communication (in ms) M-Bus timeout (total) for the reception of a data telegram (in ms) Mode of the M-Bus readout process (REQ_UD2): * Standard: Readout process using REQ_UD2 * Extended 1: Readout process using Get-All-Data (DIF/VIF 0x7F 0x7E) and
M-Bus timeout M-Bus idle timeout M-Bus full timeout	M-Bus timeout until first data is received (in ms) M-Bus timeout for detecting the end of communication (in ms) M-Bus timeout (total) for the reception of a data telegram (in ms) Mode of the M-Bus readout process (REQ_UD2): Standard: Readout process using REQ_UD2 Extended 1: Readout process using Get-All-Data (DIF/VIF 0x7F 0x7E) and REQ_UD2 Extended 2: Readout process using Get-All-Data (DIF 0x7F) and REQ_UD2 Mode of the M-Bus reset (before scan and readout process):
M-Bus timeout M-Bus idle timeout M-Bus full timeout M-Bus request mode	M-Bus timeout until first data is received (in ms) M-Bus timeout for detecting the end of communication (in ms) M-Bus timeout (total) for the reception of a data telegram (in ms) Mode of the M-Bus readout process (REQ_UD2): Standard: Readout process using REQ_UD2 Extended 1: Readout process using Get-All-Data (DIF/VIF 0x7F 0x7E) and REQ_UD2 Extended 2: Readout process using Get-All-Data (DIF 0x7F) and REQ_UD2 Mode of the M-Bus reset (before scan and readout process): None: No reset
M-Bus timeout M-Bus idle timeout M-Bus full timeout M-Bus request mode	M-Bus timeout until first data is received (in ms) M-Bus timeout for detecting the end of communication (in ms) M-Bus timeout (total) for the reception of a data telegram (in ms) Mode of the M-Bus readout process (REQ_UD2): Standard: Readout process using REQ_UD2 Extended 1: Readout process using Get-All-Data (DIF/VIF 0x7F 0x7E) and REQ_UD2 Extended 2: Readout process using Get-All-Data (DIF 0x7F) and REQ_UD2 Mode of the M-Bus reset (before scan and readout process): None: No reset Standard: SND_NKE to the primary address of the meter or to the broadcast address 0xFF in case of secondary addressing
M-Bus timeout M-Bus idle timeout M-Bus full timeout M-Bus request mode	M-Bus timeout until first data is received (in ms) M-Bus timeout for detecting the end of communication (in ms) M-Bus timeout (total) for the reception of a data telegram (in ms) Mode of the M-Bus readout process (REQ_UD2): • Standard: Readout process using REQ_UD2 • Extended 1: Readout process using Get-All-Data (DIF/VIF 0x7F 0x7E) and REQ_UD2 • Extended 2: Readout process using Get-All-Data (DIF 0x7F) and REQ_UD2 Mode of the M-Bus reset (before scan and readout process): • None: No reset • Standard: SND_NKE to the primary address of the meter or to the broadcast address 0xFF in case of secondary addressing • Extended 1: SND_NKE to the primary address 0xFD, followed by a SND_NKE
M-Bus timeout M-Bus idle timeout M-Bus full timeout M-Bus request mode	M-Bus timeout until first data is received (in ms) M-Bus timeout for detecting the end of communication (in ms) M-Bus timeout (total) for the reception of a data telegram (in ms) Mode of the M-Bus readout process (REQ_UD2): • Standard: Readout process using REQ_UD2 • Extended 1: Readout process using Get-All-Data (DIF/VIF 0x7F 0x7E) and REQ_UD2 • Extended 2: Readout process using Get-All-Data (DIF 0x7F) and REQ_UD2 Mode of the M-Bus reset (before scan and readout process): • None: No reset • Standard: SND_NKE to the primary address of the meter or to the broadcast address 0xFF in case of secondary addressing • Extended 1: SND_NKE to the primary address 0xFD, followed by a SND_NKE to the primary address 0xFF in case of
M-Bus timeout M-Bus idle timeout M-Bus full timeout M-Bus request mode M-Bus reset mode	M-Bus timeout until first data is received (in ms) M-Bus timeout for detecting the end of communication (in ms) M-Bus timeout (total) for the reception of a data telegram (in ms) Mode of the M-Bus readout process (REQ_UD2): • Standard: Readout process using REQ_UD2 • Extended 1: Readout process using Get-All-Data (DIF/VIF 0x7F 0x7E) and REQ_UD2 • Extended 2: Readout process using Get-All-Data (DIF 0x7F) and REQ_UD2 Mode of the M-Bus reset (before scan and readout process): • None: No reset • Standard: SND_NKE to the primary address of the meter or to the broadcast address 0xFF in case of secondary addressing • Extended 1: SND_NKE to the primary address 0xFD, followed by a SND_NKE to the primary address of the meter or to the broadcast address 0xFF in case of secondary addressing • Extended 2: SND_NKE to the primary address 0xFD, followed by an application reset to the broadcast address 0xFF, followed by a SND_NKE to the primary address of the meter or to the broadcast address 0xFF in case of secondary addressing
M-Bus timeout M-Bus idle timeout M-Bus full timeout M-Bus request mode	M-Bus timeout until first data is received (in ms) M-Bus timeout for detecting the end of communication (in ms) M-Bus timeout (total) for the reception of a data telegram (in ms) Mode of the M-Bus readout process (REQ_UD2): • Standard: Readout process using REQ_UD2 • Extended 1: Readout process using Get-All-Data (DIF/VIF 0x7F 0x7E) and REQ_UD2 • Extended 2: Readout process using Get-All-Data (DIF 0x7F) and REQ_UD2 Mode of the M-Bus reset (before scan and readout process): • None: No reset • Standard: SND_NKE to the primary address of the meter or to the broadcast address 0xFF in case of secondary addressing • Extended 1: SND_NKE to the primary address 0xFD, followed by a SND_NKE to the primary address of the meter or to the broadcast address 0xFF in case of secondary addressing • Extended 2: SND_NKE to the primary address 0xFD, followed by an application reset to the broadcast address 0xFF, followed by a SND_NKE to the primary address
M-Bus timeout M-Bus idle timeout M-Bus full timeout M-Bus request mode M-Bus reset mode M-Bus reset mode	M-Bus timeout until first data is received (in ms) M-Bus timeout for detecting the end of communication (in ms) M-Bus timeout (total) for the reception of a data telegram (in ms) Mode of the M-Bus readout process (REQ_UD2): * Standard: Readout process using REQ_UD2 * Extended 1: Readout process using Get-All-Data (DIF/VIF 0x7F 0x7E) and REQ_UD2 * Extended 2: Readout process using Get-All-Data (DIF 0x7F) and REQ_UD2 Mode of the M-Bus reset (before scan and readout process): * None: No reset * Standard: SND_NKE to the primary address of the meter or to the broadcast address 0xFF in case of secondary addressing * Extended 1: SND_NKE to the primary address 0xFD, followed by a SND_NKE to the primary address of the meter or to the broadcast address 0xFF in case of secondary addressing * Extended 2: SND_NKE to the primary address 0xFD, followed by an application reset to the broadcast address 0xFF, followed by a SND_NKE to the primary address of the meter or to the broadcast address 0xFF in case of secondary addressing

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Table 12 - Continued from previous page

Column name	Description
wM-Bus mode	Sets the wM-Bus communication mode of the OMS interface (T, S, C or C/T-Mode) or
	deactivates the interface.
wM-Bus transparent mode	Activates and sets the transparent mode of the wM-Bus communication (Transparent/TCP
	or Transparent/UDP or Disabled).
wM-Bus transparent port	Network port of the transparent wM-Bus mode
wM-Bus listen	Activates the processing and listing of unconfigured and newly received wM-Bus devices
Show encryption keys	Displays the keys in plain text after saving the list.

^{*}if device is equipped with this interface/function

Table 12: Fields in the Configuration tab

The **Save** button is used to save the configuration. The **Reload** command loads the last saved parameters and resets current changes.

• The device is automatically reinitialized by accepting the parameters via the Save button.

4.5 Tab WAN

The **WAN** tab allows the parametrization of the WAN connection for devices with integrated cellular modem. This is permanently set up when the device is restarted and is kept permanently active.

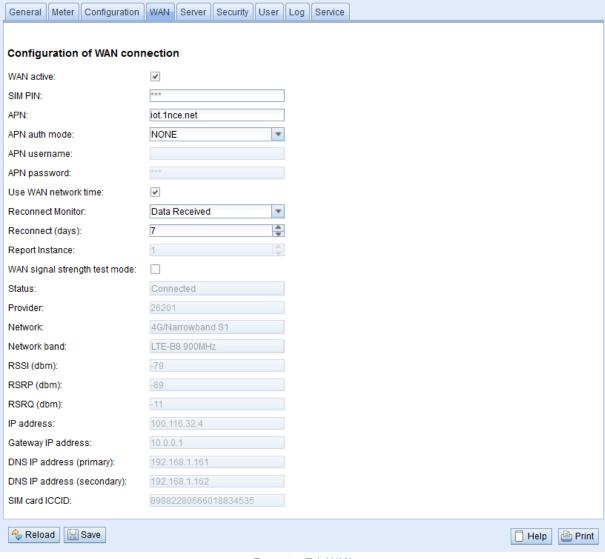


Figure 17: Tab WAN

The following parameters are available:

Column name	Description
WAN active	Activation of the WAN module
SIM PIN	PIN of the SIM card
APN	Name of the access point (APN)
APN auth mode	Authentication mode of the APN
APN username	User name for authentication at the APN
APN password	Password for authentication at the APN
Use WAN network time	Updates the system time when connecting with the radio network. This time is not updated regularly. SNTP (see Table 10) can be used for regular updating.
Reconnect Monitor	Additional monitoring of the radio connection and forced disconnection as well as renewal of the radio connection if the condition is not met. The following modes are available:
	off: no additional monitoring
	 Data Received: data were received by radio in the indicated time frame
	 Any report successful: an arbitrary report was at least once successful in the indicated time frame
	 All reports successful: all reports were at least once successful in the indicated time frame
	 Selected report successful: the selected report was at least once successful in the indicated time frame
Reconnect (days)	Interval in days which is monitored. Rationale numbers are also valid here, e. g.: 0.25.
Report Instance	Report Instance which is monitored if the mode <i>Selected report successful</i> is used (otherwise greyed out).
WAN signal strength test mode	Sets the WAN interface in a mode to monitor the signal strength to optimize the antenna positions. In this mode, the parameters Provider, Network and the signal indicators (RSSI, RSSQ, RSRQ) are updated at high frequency for all devices. In devices with just one modem channel (see note underneath this table), no data connection exists via the WAN interface in this mode.
Status	Status of the WAN connection (connected / not connected)
Provider	Diplays, with WAN connected, the PLMN code or the name of the provider with whom the device is connected. See note underneath this table.
Network	Network technology of the radio connection. See note underneath this table.
Network band	Displays the mobile radio band (frequency band) in use. See note underneath this table.
RSSI (dbm)	Field strength of the cellular network in dBm (-113 to -51 dBm, -114 corresponds to be not connected). See note underneath this table.
RSRP (dbm)	Reference Signal Received Power. See note underneath this table.
RSRQ (dbm)	Reference Signal Received Quality. See note underneath this table.
IP address	IP address in the WAN
Gateway IP address	Remote station in the WAN
DNS IP address (primary)	Primary DNS server for the name resolution
DNS IP address (secondary)	Secondary DNS server for the name resolution
SIM card ICCID	Displays the number/ICCID of the inserted SIM card with active WAN connection
	Table 13: Fields in the WAN tab

Table 13: Fields in the WAN tab

- ✓ Hint with respect to WAN signal strength test mode:
 - Updates of the fields Provider, Network, Network band, RSSI, RSSP, RSSQ depend on the device hardware. They are regularly updated in devices with several channels to the modem (MUC.easy^{plus} 4G/NB-IoT). In devices with just one channel to the modem, the values are read only when establishing the connection (MUC.easy^{plus} 2G/3G, MUC.one). For these devices, the test mode can be used to benefit from regular values when the antenna position is to be optimized. This mode should only be activated in case of local connection as there is no data connection in these devices for this mode.
 - Only RSSI, RSSP and RSSQ are updated automatically in the web-based front end. The button **Reload** can be used for updating the remaining parameters.

The necessary parameters for the WAN connection should be provided by the cellular network provider of your SIM card.

- 👽 Please check whether the cellular network contract includes the expected quantity of data, otherwise increased costs or a blocking of the SIM card may follow.
- $oldsymbol{\mathfrak{o}}$ Please check whether the parameters are correct. Incorrect parameters can lead to increased costs or blocking of the SIM card.
- 👽 If an invalid PIN is entered, it will be used only once per software startup. Thus, the remaining attempts for entering the PIN are not depleted and a new PIN can be entered via the website.
- Changing the WAN configuration via an active cellular network connection is not recommended, as the device may no longer be accessible after a changed or invalid configuration.

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The **Save** button is used to save the configuration. The **Reload** command loads the last saved parameters and resets current changes.

The device is automatically reinitialized by accepting the parameters via the **Save** button. An existing WAN connection is terminated and re-established.

4.6 Tab Server

The Server tab allows the parametrization of the data reports to third-party systems.

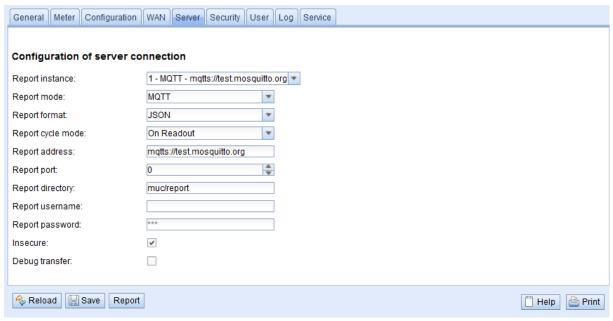


Figure 18: Tab Server

The following parameters are available:

Column name	Description	
Parameters for data concentrators with Report functionality		
Report instance	Selection of the respective instance	
Report mode	Sets the operating mode of the respective instance or deactivates it. The following modes are available:	
	 TLS: active data push via encrypted TCP channel to the specified server 	
	 TCP: active data push via unencrypted TCP channel to the specified server 	
	 MQTT: active data push via MQTT client to the specified server/broker (encrypted or unencrypted) 	
Report format	Sets the data format used for the transmission of the respective instance. Several predefined formats are available.	
Report cycle mode	Set to "On Readout" and sends the report directly after the readout. The report interval is identical to the readout interval.	
Report address	Host address of the remote station or mail server (outgoing mail server)	
Report port	Network port of the remote station to connect to	
Report directory	Path on the remote station	
Report username	User name for server access	
Report password	Password for server access	
Insecure	Allow insecure encrypted communication by disabling certificate and hostname verification	

Table 14: Fields in the Server tab

Depending on the operating mode of the server interface, individual parameters required for the configuration are enabled.

• When using encrypted connections (TLS, MQTTS, SMTPS, FTPS), the server certificate or the Root CA certificate for the server must be saved on the device. This is achieved by **Config Import** of the certificates in PEM format in the tab **Service**.

The **Save** button is used to save the configuration. The **Reload** command loads the last saved parameters and resets current changes. The **Report** button allows immediate transmission of the data previously read out.

• Setting the parameters via the button Save causes a reinitialization of the device.

4.7 Tab Security

The **Security** tab allows the parametrization of the network services by the device.



Figure 19: Tab Security

The following parameters are available:

Column name	Description
HTTP server active	Activation of the internal HTTP server of the device
HTTPS server active *	Activation of the internal HTTPS server of the device
Network discovery active	Activates the internal discovery server of the device. If deactivated, the device is no longer displayed in the Netdiscover tool (see Chapter 3)
Network discovery password	Password for setting the network parameters via the Netdiscover tool

^{*}Not supported at present

Table 15: Fields in the Security tab

The **Save** button is used to save the configuration. The **Reload** command loads the last saved parameters and resets current changes.

The device is automatically reinitialized by accepting the parameters via the **Save** button. An existing WAN connection is terminated and re-established.

Version: 1.0

Released

4.8 Tab User

The *User* tab allows the parametrization of different users and their permissions for the website.

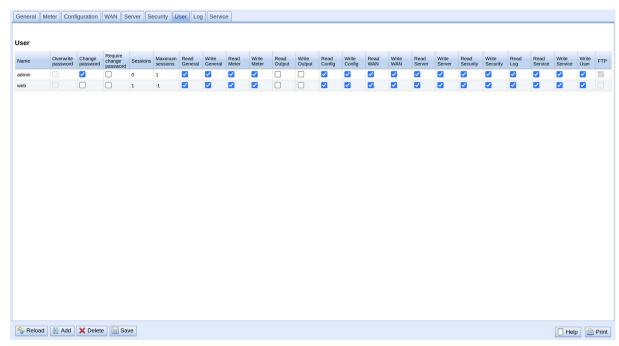


Figure 20: Tab User

The following users are preconfigured upon delivery:

User name	Password	Comments
admin	admin	Administrative user with full access to all services of the device (HTTP, IP configuration).
web	web	Default user for the website. If a user with this name and password exists, the web interface automatically logs in using these credentials. Otherwise, the user is prompted to enter individual credentials. Per default, this user has full access to the website of the device.

Table 16: User accounts upon delivery

On the website, the existing configuration is shown in a table and can be changed respectively:

Column name	Description
Name	User name
Overwrite password	It is set if a (new) password has been set for the user in the editing dialogue.
Change Password	Setting whether the user is allowed to change his password
Require change Password	Setting whether the user has to change his password at the next login
Sessions	Number of currently active sessions of this user
Maximum sessions	Setting how often the user may be logged in at the same time in parallel (-1=unlimited)
Read General	Read permission to the General tab
Write General	Write permission to the General tab
Read Meter	Read permission to the Meter tab
Write Meter	Write permission to the Meter tab
Read Output	Read permission to the Output tab
Write Output	Write permission to the Output tab
Read Config	Read permission to the Configuration tab
Write Config	Write permission to the Configuration tab
Read WAN	Read permission to the WAN tab
Write WAN	Write permission to the WAN tab
Read Server	Read permission to the Server tab
Write Server	Write permission to the Server tab
Read Security	Read permission to the Security tab
Write Security	Write permission to the Security tab
Read Log	Read permission to the Log tab
Read Service	Read permission to the Service tab
Write Service	Write permission to the Service tab
Write User	Read and write permission to the User tab
FTP	Permission of the user to log in via FTP (maximum 2 users)

Table 17: Fields in the User tab

The user configuration can be changed with the buttons at the bottom or via the context menu. Except from the *admin* user, other users can be created, deleted or changed.

The users in the list can be selected by a simple mouse click. A range can be selected with the $\langle SHIFT \rangle$ key held down, or multiple users can be selected (individually) with the $\langle CTRL \rangle$ key held down.

The Reload command loads the last saved parameters and resets current changes.

When write permission to a tab is granted, read permission is also granted automatically.

- ⚠ The admin user cannot be changed or deleted in the user configuration. The administrator password can only be changed by using the **Change password** button when the admin user is logged in.
- A If the administrator password is lost, the device can only be reset to factory defaults by solvimus GmbH as file access on the device is limited for safety reasons. When resetting, all configuration data and meter data are lost.

New users can be added via the **Add** button or via the context menu item with the same name. The following dialogue will open:

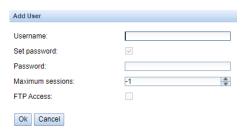


Figure 21: Input dialogue for adding new users

In addition to the user name and password, you can specify how often a user may \log in at the same time (-1=unlimited).

For reconfiguring an already existing user, the editing dialogue can be opened by double clicking its entry or via the context menu item *Edit*. This dialogue has the same structure as the dialogue for adding a user. For resetting the password of an existing user, the **Set Password** checkbox has to be set. If the **Set Password** checkbox is not set, the user password is not changed or reset during this configuration process. A user password cannot be read.

The configuration can be finished with the **Ok** button or cancelled with the **Cancel** button.

The permissions of a user are directly set in the user list. If a user has write permission to a tab, the user automatically gets the permission to see the tab (read access).

Using the button **Delete** or the context menu item with the same name, all selected users (with the exception of the *admin* user) can be deleted.

The **Save** button is used to save the user configuration.

4.9 Tab Log

The **Log** tab allows accessing log information and status outputs. That facilitates the analysis of the behaviour and troubleshooting.

- The extent of the log entries depends largely on the settings in the **Log mode** field in the **General** tab (see Section 4.2).
- For viewing the raw data logs of the meter interfaces, the **Raw data log** field in the **Configuration** tab must be activated (see Section 4.4).

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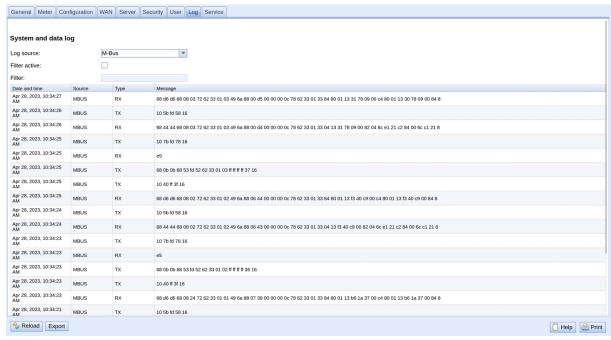


Figure 22: Tab Log

The following parameters are available:

Field name	Description
Log source	Selects the source of the log entries
	 System log: Show the log entries of the system (Linux) and the application
	 Application: Show the log entries of the application
	 M-Bus: Show the raw data of the M-Bus interface (if Raw data log is active in the Configuration tab)
	 wM-Bus: Show the raw data of the wM-Bus interface (if Raw data log is active in the Configuration tab)
Filter active	Enables filtering by string expression
Filter	String expression used for filtering the log (search for keyword or regular expression in the Message column)

Table 18: Fields in the Log tab

The Reload button updates the log entries according to Log source and the filter settings.

- ✓ Using the keyword serial= allows filtering for one meter's secondary ID in the raw data log, e. g. serial=12345678. Only telegrams from this meter are shown then.
- Depending of the extent of the log entries, it may take some time to generate the table.
- ✓ The filter settings are kept when changing between tabs. So, coming back to this tab, the old filter is still active. This will ease the troubleshooting but may cause increased load times for extensive logs.
- The logging is done in the RAM, putting constraints on the log history. In normal mode, it is recommended to set Log Mode in the *General* tab to *Normal* and opt for *All* only for analysing problems.
- As the bus log and the system log share the log memory, Raw log active (see *Configuration* tab) should be activated exclusively for analysing bus problems, and then be deactivated again. Otherwise, a readout might prevent recording a system log message and problems can go unnoticed.
- $oldsymbol{0}$ If no log entries are shown, inspect the filter settings. Initialize the filter or deactivate it.
- The number of log entries shown is limited to 500. Use the filter to reduce the entries.

The **Export** button generates a CSV file containing all log entries matching the filter and time range for downloading it. This download may take some time depending on the size of the log.

4.10 Tab Service

The **Service** tab allows maintenance and provides related information or functions:

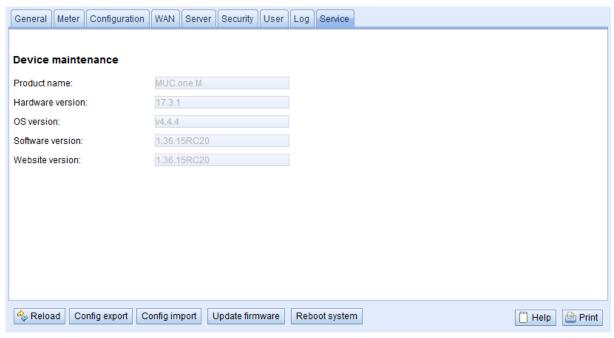


Figure 23: Tab Service

The following parameters are available:

Column name	Description
Product name	Product name
Hardware version	Version of the hardware
OS version	Version of the operating system
Software version	Version of the software
Website version	Version of the website
M-Bus load profile	If available and ticked: licence for load profile active
Modbus server	If available and ticked: licence for Modbus server active
BACnet server	If available and ticked: licence for BACnet server active
M-Bus slave	If available and ticked: licence for M-Bus slave active

Table 19: Fields in the Service tab

The values are updated using the **Reload** button.

The **Config export** and **Config import** buttons allow to download the configuration from the device or upload the configuration to the device.

When exporting the configuration, a selection dialogue permits choosing which data is downloaded from the device:

- Certificates
- Device configuration
- Network configuration
- Device name
- Meter configuration
- ✓ The network configuration and the device name are part of the device configuration. If the device configuration is to be transferred to another device, it is recommended not to export the network configuration and the device name. Usually these should not be transferred to other devices.

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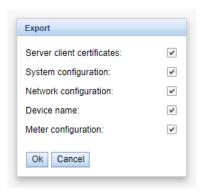


Figure 24: Options for exporting the configuration

The configuration is downloaded as a *. tar file. This archive is an excerpt from the file system of the device. It can be stored as a backup or modified for uploading it later to the same or another device. It is useful for transferring a valid configuration to a replacement device or for commissioning many similar devices (see Section 3.6).

When importing the configuration, a file selection dialogue comes up for selecting the corresponding *. tar file.

Using the **Update firmware** button opens a file selection dialogue as well. An update file can be selected here. The solvimus GmbH provides updates as *. enc files on a regular basis. These files can then be uploaded to the device. After successfully uploading them, the update process is started automatically and the device is then restarted. An alternative procedure for updating the firmware is described in Section 3.6.

The device can be restarted using the Reboot system button. All internal processes are shut down and re-initialized after the restart. Meter data pending to be sent via the WAN interface is transferred after a restart. Use this button if you intend to manually modify the configuration via FTP(S) or after a manual update.

4.11 Print page

The **Print** button (see Figure 14, bottom right) can be used for getting an entire overview of the configuration or for exporting it via the clipboard. The website generates an additional browser window containing all available configured parameters and meters according to the access rights. The print page is automatically closed after a user has logged out from the website (at the top right of the web-based front end, if not already closed).

The meter list displayed is also suitable for inserting it into a spreadsheet.

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Configuration

General configuration

Device name:

 Serial number:
 7cdfa14d7db4

 DNS IP address (primary):
 8.8.8.8

 DNS IP address (secondary):
 9.9.9.9

 WIFI access point:
 on

 WIFI hidden:
 0

WIFI SSID: WIFI password:

WIFI IP address: 192.168.168.30 WIFI Subnet mask: 255.255.255.0

WIFI Idle timeout: 300

System date (local): Mon Nov 13 2023 13:07:00 GMT+0100 (Mitteleuropäische Normalzeit)

SNTP server:

Log mode: Standard

Configuration of meter interfaces

Readout cycle mode: Second Readout cycle: 900

Readout cycle date (local): Sun Jan 01 2023 00:00:00 GMT+0100 (Mitteleuropäische Normalzeit)

Description mode: Standard

Maximum device count: 3

Maximum value count: 25

Raw log active: 0

M-Bus mode: Master

M-Bus addressing: Secondary scan

Primary start address: 0 Primary final address: 250 Secondary address mask: FFFFFFF M-Bus baud rate: 2400 M-Bus timeout (ms): 500 M-Bus idle timeout (ms): 100 M-Bus full timeout (ms): 10000 Standard M-Bus request mode: M-Bus reset mode: Standard M-Bus max. multipage: 5000 M-Bus transparent port:

Configuration of WAN connection

WAN active: on

SIM PIN:

APN: iot.1nce.net
APN auth mode: NONE

Figure 25: Print page of the device (excerpt)

4.12 Troubleshooting the front end

Using a standard web browser for accessing the web server running on the device is an easy and intuitive way to manage the device. Nevertheless, impairments or unwanted behaviour may occur.

✓ One potential error source is the browser cache, especially if several devices are operated with the same IP address or after an update has been applied. To eliminate this error source, first terminate the web session by using the **Logout** button and then completely reload the website. Depending on the browser, this is initiated using a shortcut, e. g. ⟨CTRL+F5⟩ or ⟨CTRL+R⟩.

4.12.1 Website or front end cannot be accessed

The website cannot be loaded or the error message "webservice not available" appears.

Please check whether the device is listed in the Netdiscover tool (see Chapter 3). Please check the connectivity in general via a ping test integrated in the Netdiscover tool.

Please check whether a firewall is blocking the data transmission or whether the routing is configured accordingly. Please ask your administrator.

In the case of an HTTPS connection, the browser may block the access under certain circumstances. Please confirm the provided certificate in the browser or "trust" the website and its certificate if you are sure to access the correct device.

If errors could not be eliminated, please contact our customer support:

E-Mail: support@solvimus.de Phone: +49 3677 7613065

4.12.2 Login to website is refused

Please check the user settings and permissions for the website as well as the user credentials.

There may be another user already logged in while the number of active sessions is limited. Then the login is denied. Please check the user credentials and the number of active sessions in the *User* tab.

If errors could not be eliminated, please contact our customer support:

E-Mail: support@solvimus.de Phone: +49 3677 7613065

4.12.3 All input fields or buttons are greyed out

Buttons greyed out are indicating that write permission is not granted. Please note that only one logged in user gets write access.

Please check whether another session is already active. This can also occur if a browser window is just closed without logging out first. The session is then still active for a short time. Please log out again and wait about one minute. Please check the user's permissions and the number of active sessions in the *User* tab.

Please check whether the user has write permissions.

If errors could not be eliminated, please contact our customer support:

E-Mail: support@solvimus.de Phone: +49 3677 7613065

4.12.4 Not all tabs are visible

Please check the user's read permissions. Only those tabs are available with granted read permission to the user. Please check the user's permissions in the *User* tab.

If errors could not be eliminated, please contact our customer support:

E-Mail: support@solvimus.de Phone: +49 3677 7613065

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5 Reading meters via M-Bus

5.1 General information

A widely used interface for the automated meter reading is the wired M-Bus (Meter-Bus). This was originally specified in EN 1434-3. It was then moved to a separate standard EN 13757:

- EN 13757-2 Communication systems for meters Part 2: Wired M-Bus communication
- EN 13757-3 Communication systems for meters Part 3: Application protocols
- EN 13757-7 Communication systems for meters Part 7: Transport and security services

Originally developed for heat meters, the M-Bus is now available for all types of consumption meters as well as sensors and actuators. Thus, it is very important for reading out consumption data.

Fundamental features and advantages of the M-Bus are:

- The M-Bus is a digital interface for the electronic meter reading.
- All consumption meters in a building/property can be operated and read via a single cable.
- All consumption meters are individually addressable.
- The readout is protected against transmission errors and is very robust.
- The data is machine-readable and therefore easy to process.
- The data is self-describing.
- High readout rates are possible.
- The M-Bus is manufacturer independent, there is a wide range of devices.

5.2 Signalling on the M-Bus

The M-Bus is a single master multiple slave bus. Therefore, a single bus master controls the bus and the data traffic on the bus. Several slaves, i.e. meters, can be connected to the bus.

A second physical master is not allowed on the M-Bus.

On a physical level, the M-Bus uses voltage and current modulation to transmit data. The master transmits telegrams by modulating the bus voltage, the slave transmits telegrams by modulating the current through the bus. This is shown schematically in the following figure (values of current and voltage may deviate):

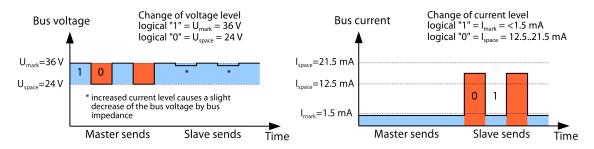


Figure 26: Signalling on the M-Bus

The M-Bus follows the principle of request-response, i. e. the master initiates the communication by a request/command which is then answered/confirmed by the slave. Spontaneous data transmission on the part of the slaves is not allowed.

Certain terms are used in the M-Bus standard. The basics of communication are taken from IEC 60870-5-101. Key terms are explained in the table below:

Term	Description
ACK	ACKnowledge, confirmation of a command, transmitted over the M-Bus as a single char-
	acter telegram with content 0xE5.
Application reset	Reset of the application layer, command to reset the meter to the default state and to
	reset the meter for consecutive telegrams (multipaging).
Broadcast	Broadcast, command or request is sent to all slaves, special addresses 0xFE and 0xFF are
	used.
C field	Command field, code that indicates the direction in which a telegram is exchanged and the
	meaning of the telegram.
Checksum	Check number for checking transmission errors, the checksum the M-Bus uses, results from
	the addition of the transmitted data (without telegram header, up to checksum).
Single character	One of the three telegram formats the M-Bus uses with a length of exactly 1 byte, telegram
	header and end, consisting of checksum and 0x16, are not present, used on the M-Bus for
	ACK
FCB	Frame Count Bit, bit in the C field, which is alternately set to 1 or 0 in consecutive
	telegrams, consecutive telegrams can be retrieved when the bit changes in the request.
I _{mark}	Transmit current of the slave at logical 1, usually 1 UL.
I _{space}	Transmit current of the slave at logical 0, usually 12.5-21.5 mA.
Short frame	One of the three telegram formats the M-Bus uses with a length of exactly 5 bytes, is only
	sent from the master to the slave (e. g. commands and instructions), the telegram header
	is $0x10$ and the telegram ends with checksum and $0x16$.
Long frame	One of the three telegram formats the M-Bus uses with a variable length, the telegram
	header consists of 0x68 LL LL 0x68 (LL is the length of the telegram in each case), the
	telegram ends with checksum and 0x16.
Multipaging	M-Bus method of distributing large amounts of data into several logically consecutive
	telegrams, use of the FCB for sequence control.
Primary address	M-Bus Link layer Address, this is used to address the requests/commands, address range
	0-250, special addresses 253 (0xFD), 254 (0xFE) and 255 (0xFF).
REQ_UD2	REQuest User Data type 2, request for consumption data, transmitted over the M-Bus by
	the master as a short frame telegram.
RSP_UD	ReSPond User Data, response of the meter to a request for data, transmitted over the
	M-Bus by the slave as a long frame telegram.
Secondary address	Worldwide unique identification number of the meter, consisting of manufacturer code,
	8-digit serial number, medium ID and version number.
Slave select	Procedure for extending the address space to the secondary address of the meter, use of
	the SND_UD for selecting the meter via the application layer, then selected meter can be
	addressed via special address 0xFD.
Unit load	Defined idle current that a meter may draw from the M-Bus, according to the standard
	1 UL=1.5 mA.
SND_NKE	Send Link Reset, initialization command to the slave (reset FCB bit and selection), trans-
	mitted by the master as a short frame telegram on the M-Bus.
SND_UD	SeND User data, sending data or commands to the meter, transmitted by the master as a
	long frame telegram on the M-Bus.
U _{mark}	Mark voltage, upper voltage of the M-Bus signals at the master, representation of the
	logical 1, idle state, usually 24-42 V.
U _{space}	Space voltage, lower voltage of the M-Bus signals at the master, representation of the
	logical 0, usually 12-30 V.
UL	Unit of unit load (see above)

Table 20: M-Bus specific terms

5.3 Configuration of the interface on the web-based front end

5.3.1 M-Bus mode

The parameter **M-Bus mode** in the *Configuration* tab activates the M-Bus interface and defines the fundamental functionality. The following modes are available:

- Disabled
- Master
- Transparent/TCP
- Transparent/UDP
- Master & Transparent/TCP

The *Transparent* modes allow the access to the physics of the M-Bus interface via a TCP or UDP port. The data stream is forwarded from the M-Bus interface to an IP interface (network (LAN) or cellular radio (WAN)).

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The device then works in a way similar to an Ethernet-M-Bus converter or even to a cellular router with an M-Bus interface. The network port to be used is defined in the parameter **M-Bus transparent port**.

✓ The transparent mode allows direct communication with meters via the M-Bus interface. This requires appropriate M-Bus software on the control system (host system). The device provides the physical connection. This allows to transfer any kind of data with the meter and to use manufacturer specific protocols.

The mode Master & Transparent/TCP allows a combination of the transparent transmission and the Master capability of the device. In the absence of a client to a transparent TCP port, the M-Bus master uses the interface and reads out the meters according to the configuration in the mode Master. Once a client connects to the TCP port, it gets exclusive access to the interface as in the mode Transparent/TCP. A readout of meters or a scan of the M-Bus by the device is not possible as long as a client is connected. A readout fails if configured in this time. Once the client disrupts the connection, the interface is once again run by the M-Bus master, and meters are read out. An inactive connection to the transparent port is closed after 60 seconds in order to rule out a jamming of the M-Bus by open connections. In this mode, a client should assure that the connection is unblocked after usage. As an initiated readout of a meter is first completed upon connection by a client, a larger timeout is recommended for the first communication by the client when establishing the connection (≥ 5 seconds).

5.3.2 Addressing, scanning and scan range

The M-Bus differentiates between primary addressing and secondary addressing. The M-Bus interface allows also mixed addressing. Meters can be searched first using primary addressing, and a subsequent scan can detect meters using secondary addressing.

The primary address is used for access control on link layer level. It is the basis of communication between master and slaves on the M-Bus and is used for communication in every telegram except the single character frame. The secondary address is an extension of the addressing and additionally controls the access on application layer level.

The valid address range for the primary addresses is 0-250, whereby the address 0 is a special case. According to the standard, only unconfigured meters (ex works) are allowed to have it. The address 253 is a special address used for the secondary addressing, the addresses 254 and 255 are used for the broadcast with and without response. The addresses 251 and 252 are reserved.

The secondary address consists of 4 parts. These are the *secondary ID* (an 8-digit decimal number), the *manufacturer ID* (value of 0-65535), the *medium ID* (value of 0-255), and the *version number* (value of 0-255). Thus, the address space includes theoretically $115.19*10^{15}$ unique values.

→ The manufacturer ID can be converted to a manufacturer code maintained by the DLMS User Association.

An overview can be found here: www.dlms.com/flag-id/flag-id-list

In case of primary addressing, this slave responds whose primary address matches the address in the request. This allows a simple and quick communication.

• If the primary address is not unique, primary addressing will cause collisions and communication may be disturbed. Several slaves are then responding at the same time.

Secondary addressing, on the other hand, uses a so-called selection (slave select) on the basis of the secondary address. This selection allows addressing of a meter with a matching secondary via the primary address 253. The non-matching meters are deselected in the same step. Therefore, the process is more complex since a selection with confirmation is required additionally. Communication takes a longer time. However, the address space is much larger. Collisions do not occur, and more than 250 meters can be addressed on one bus system. In addition, commissioning is faster because not every meter has to be configured to a unique primary address.

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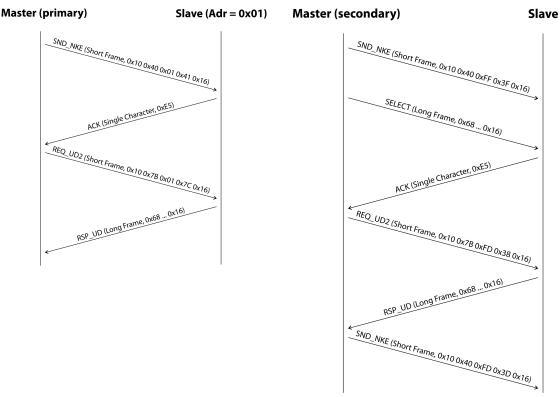


Figure 27: Example of primary and secondary addressing in comparison

Secondary addressing is supporting wildcards. For example, this allows using the 8-digit secondary ID for selection only. The other parts are masked with the placeholder 0xFF (255) or 0xFFFF (65535). Individual digits of the secondary ID can be masked with 0xF (16) as well.

✓ The M-Bus uses the BCD notation for the secondary ID. The 8-digit decimal number is encoded by an 8-digit hexadecimal number. Per each digit the characters A-F can be mapped to special features, but only the F is used as a placeholder at the respective digit.

The placeholders are the basis of the secondary scan. This divides the secondary address space piece by piece using the placeholders and checks whether there are meters in the respective part. If so, this part is further subdivided until there is at most only one meter per part or further subdivision is not possible. The common procedure here is to mask the *manufacturer ID*, *medium ID* and *version number* and to scan the 8-digit number range of the *secondary ID* only.

Primary scan, in contrast, is very direct and determinate. Every primary address is requested and depending on a valid answer a meter is then registered or not. Thus, 250 requests are always necessary for a complete scan.

The parameter **Primary start address** and **Primary final address** in the **Configuration** tab limit the primary scan by specifying the start and end. The parameter **Secondary address mask** is used to mask the **secondary ID** for limiting the scan to a certain address range. For example, a mask **33FFFFFF** limits the scan to all meters having a **secondary ID** starting with **33**.

5.3.3 M-Bus baud rate

The parameter **M-Bus baud rate** in the *Configuration* tab is used to configure the bit presentation on the M-Bus interface. The baud rate essentially determines the speed of the data transmission.

- ✓ M-Bus usually uses 2400 bps. Other common baud rates are 300 bps and 9600 bps. Many meters detect
 the baud rate automatically.
- ✓ The other parameters for the bit presentation on the M-Bus interface are fixed to 8 data bits, even parity and 1 stop bit (8-E-1).

5.3.4 M-Bus timeouts

The M-Bus interface comes with three different timeouts: **M-Bus timeout**, **M-Bus idle timeout** as well as **M-Bus full timeout** (in transparent mode **M-Bus idle timeout** only). These can be parameterized in the **Configuration** tab.

The **M-Bus idle timeout** specifies how long the M-Bus interface must be "idle", i. e. no data is sent/received, for detecting the end of a telegram (end of communication). It is mainly used for framing the packets of the M-Bus data stream, i. e. the assignment of incoming data to a logical unit (data packet).

The **M-Bus timeout** specifies how long the device is waiting for a response from the meter. If no data is received within this time after the request, the readout attempt is aborted.

The **M-Bus full timeout** specifies how long the device will accept incoming data. The reception is then aborted and the data is processed. This parameter also terminates reception if the **M-Bus idle timeout** is not reached because data is continuously received (without idle state, e. g. in case of faults).

5.3.5 M-Bus request mode

By default, the command REQ_UD2 is send from the master to the meter for reding it out. This is answered by the meter with the RSP_UD, which usually contains the meter data (consumption data).

In addition, the parameter **M-Bus request mode** in the *Configuration* tab can be used to explicitly define the requested data before the actual readout. Devices from solvimus GmbH can send a so-called global readout request to the meter before the actual request. A SND_UD is sent to the meter for this purpose. The user data then consists of only one or two characters. There are two implementations with the same functionality, depending on the manufacturer one or the other is supported:

- User data consisting of 2 Byte: DIF=0x7F, VIF=0x7E → M-Bus request mode Extended 1
- User data consisting of 1 Byte: DIF=0x7F ightarrow M-Bus request mode Extended 2
- This command is usually not necessary, because all meter values are transmitted by default using the normal request.
- **1** Using this functionality may cause a change in the structure of the meter data.

5.3.6 M-Bus reset mode

The M-Bus there uses different variants and applications of a reset. A distinction is made between:

- Link layer reset → SND NKE
- Application layer reset → Application reset using SND_UD

According to EN 13757, the link layer reset is only used for initializing the communication sequence on the link layer. Therefore, it resets the selection based on the secondary address, deselects the meter, and also resets the FCB mechanism (see Section 5.3.7).

The application layer reset, on the other hand, resets the application in the meter (or its communication application).

The parameter **M-Bus reset mode** in the *Configuration* tab can be used to select the variants and addressing of the resets. The resets are then sent at the beginning of a scan procedure and before each readout of a meter:

- None: Neither a link layer reset nor an application layer reset is sent.
- Standard: A link layer reset is sent to the broadcast address 0xFF and, in the case of primary addressing, also to the respective primary address.

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- Extended 1: A link layer reset is explicitly sent to the selection address 0xFD before the link layer resets of the Standard mode.
- Extended 2: After the link layer reset to the selection address 0xFD, an application layer reset is sent to the broadcast address 0xFF. This is followed by the link layer resets of the Standard mode.

5.3.7 M-Bus multipaging

If the data of a meter do not fit into a single telegram (maximum 255 bytes user data), there is the possibility to split these data into several logically related, consecutive telegrams. The FCB mechanism according to IEC 60870-5-2 is used by the readout sequence. The solvimus GmbH calls this process "multipaging".

In order to request possibly existing telegrams from the meter, the master has to toggle the FCB with each new request REQ_UD2. The meter then replies with the next telegram. If the master does not toggle the FCB, the meter will always respond with the same telegram again. The REQ_UD2 then alternately have a C field of 0x5B or 0x7B.

The parameter **M-Bus max. multipage** in the *Configuration* tab restricts the maximum number of consecutively requested telegrams. Especially in the case of meters having a lot of data (e. g. load profiles, due date records), the readout time can be shortened, and less relevant values are not read out at all.

- ✓ For most applications, it is sufficient to use the first telegram of the telegram sequence.
- The M-Bus does not provide a mandatory mechanism to directly access certain telegrams of the sequence. As a rule, the procedure always starts from the first telegram. At least all relevant telegrams have to be requested then.
- An "Application reset" send to the meter reset the sequence to the first telegram.

5.4 Troubleshooting the M-Bus

5.4.1 Physical troubleshooting

In order to determine why meters on the M-Bus do not respond or are not found during the scan, it is recommended to check the M-Bus network physically. It is relatively easy to determine fundamental parameters, e. g. whether the M-Bus is at least correctly wired.

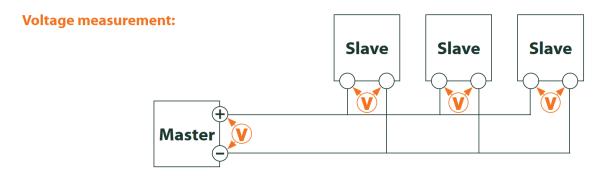
A standard multimeter is sufficient for simple measurements. The most important measurement is the voltage measurement between both M-Bus wires. The voltage measurement shows that:

- the M-Bus-Master correctly supplies the Bus: approx. 30-40 V are present
- the meter is correctly connected to the M-Bus: approx. 30-40 V are present
- the voltage drop is not too high: the voltage at the master is only slightly higher than at the meter
- the telegrams of the master are received at the meter: when master is sending, the value in the display of the multimeter "wobbles"

Another important measurement is the current measurement on the two M-Bus wires. The current measurement shows that:

- the load on the M-Bus is in a valid range: approx. (number of meters)*1.5 mA are flowing
- no external currents are present: current through both lines is identical
- the telegrams of the meter are received at the master: when meter is responding, the value in the display of the multimeter "wobbles"

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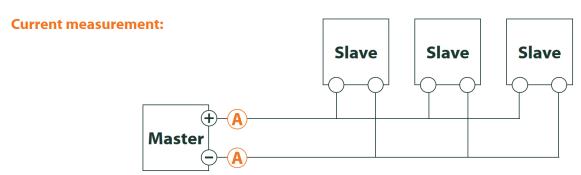


Figure 28: Troubleshooting the M-Bus by measurements with a multimeter

5.4.2 M-Bus meters are not found

Check the cables between the device and the meter, and replace faulty cables if necessary. While the device is switched on, please measure the M-Bus voltage (approx. 30-40 V) between the two M-Bus contacts at the device and also at the meter.

Ensure that the M-Bus interface is activated via the parameter **M-Bus mode** on the the web-based front end in the *Configuration* tab and that the scan mode configured therein (secondary or primary) is supported by the meter(s).

Please use an address mask or restrict the range for scanning the M-Bus step by step (e. g. **Primary start address**, **Secondary address mask**).

Additionally, the M-Bus requests can be adapted using the following parameters:

- M-Bus request mode
- M-Bus reset mode

Please scan again with different M-Bus baud rates (300, 2400 or 9600) or increase the timeouts.

Please remove other meters (if any) to eliminate a possible source of failure.

If another M-Bus meter (possibly of the same type) is available, you can perform another communication test with the other meter to localize the source of failure.

The number of attempts for an M-Bus request can also be increased. The extended configuration of the device in the file $app/chip.\ ini$ (see Section 8.2) offers the parameter **MBUS_MAXRETRY**. This helps to find meters that do not answer every request. The default value here is 3. Please start the scan again.

If the same primary or secondary addresses are present more than once during the scan procedure, collisions can occur. Duplicated addresses are common when using primary addressing, especially in new installations. Therefore we are recommending secondary addressing. In this case collisions can occur as well, but are very unlikely. Due to the default value of the parameter MBUS_SELECTMASK=14 (see Section 8.2), only the 8-digit serial number is searched for during the scan. It can be extended to the manufacturer, medium and version of the meter using other values for MBUS_SELECTMASK.

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Please activate the raw data log by using **Raw data log** in the **Configuration** tab (see Section 4.4). The communication process can be analyzed very well using this raw data log.

If errors could not be eliminated, please contact our customer support:

Email: support@solvimus.de Phone: +49 3677 7613065

5.4.3 M-Bus meters are found, but do not show any data

Some meters are sending incorrect secondary address or encryption information in the data telegram. As a result, they may not be addressable for readout or may be processed incorrectly.

The parameter **MBUS_SELECTMASK** (see Section 8.2) can be used for masking the invalid parts of the secondary address. The parameter **MBUS_DISABLEDECRYPTION**=1 (see Section 8.2) can be used to disable the uncommon decryption of M-Bus telegrams if they pretend to be encrypted.

Please restart the scan or start a readout.

If errors could not be eliminated, please contact our customer support:

Email: support@solvimus.de Phone: +49 3677 7613065

5.4.4 The scan takes a long time

The scanning for M-Bus meters can take a long time under certain circumstances. A duration of more than 1 hour is possible, especially when scanning for secondary addresses of meters with consecutive serial numbers.

Please use an address mask or restrict the range for scanning the M-Bus step by step (e. g. **Primary start address**, **Secondary address mask**).

Please decrease the value of the parameter **MBUS_MAXRETRY** in the file $app/chip.\ ini$ (see Section 8.2) or decrease the timeouts.

Use a different scan mode in the *Configuration* tab (see Section 4.4). In particular, the reverse secondary scan *Secondary scan reverse* may help in this case. Please start the scan again.

In the event of interference on the M-Bus, long scan times may also occur. Interference may be processed as a received packet and thus a meter is assumed to be present in each single step.

If errors could not be eliminated, please contact our customer support:

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5.4.5 Device restarts during scan

For safety reasons, the device uses an internal watchdog, which is intended to prevent the device from becoming unreachable. If the scan takes a very long time, this watchdog may cause the device to restart. If the scan takes a long time, it is recommended to increase the value of the parameter **WATCHDOG_SCAN** in the file app/chip.ini (see Section 8.2). Please start the scan again.

There may also be heavy collisions on the bus under certain circumstances, e. g. if all meters are responding at the same time. In exceptional cases, these heavy collisions and the associated large increase in current may cause the device to restart. Please use an address mask or restrict the range for scanning the M-Bus step by step (e. g. **Primary start address**, **Secondary address mask**). If necessary, split the M-bus into physical parts and scan the sections one after another.

If errors could not be eliminated, please contact our customer support:

Email: support@solvimus.de Phone: +49 3677 7613065

6 Reading meters via wM-Bus

6.1 General information

A widely used interface for the automated meter reading is the wireless M-Bus (wM-Bus, wireless M-Bus, wireless Meter-Bus). Like the wired M-Bus, it is specified in EN 13757 series:

- EN 13757-4 Communication systems for meters Part 2: Wireless M-Bus communication
- EN 13757-3 Communication systems for meters Part 3: Application protocols
- EN 13757-7 Communication systems for meters Part 7: Transport and security services

The wM-Bus is the extension of the M-Bus for using a radio system. Protocol and mechanisms are therefore very similar, deviations are coming from the specialities of radio. Thus, it is very important for reading out consumption data.

Fundamental features and advantages of the wM-Bus are:

- The wM-Bus is a digital interface for the electronic meter reading.
- All consumption meters are having a unique identifier.
- The readout is protected against transmission errors and is very robust.
- The data is machine-readable and therefore easy to process.
- The data is self-describing.
- High readout rates are possible.
- The wM-Bus is manufacturer independent, there is a wide range of devices.
- The data can be encrypted and is protected against replay attacks.
- The used frequency of 868 MHz offers sufficient coverage in the building at low transmission power.
- Repeaters can be used to extend the radio network.

6.2 Signalling of the wM-Bus

The wM-Bus is a radio system that operates mainly in the SRD band at 868 MHz. Other frequencies, such as 433 MHz or 169 MHz are also defined. The used and allowed frequency differs between continents and countries.

Technically, the wM-bus uses frequency modulation (FSK). The physical parameters and the modulation type depend on the mode of the wM-bus. There are different modes:

- S-Mode: Stationary mode: Mode originally intended for fixed installations, declining importance
- T-Mode: Frequent transmit mode: Mode originally intended for walk-by application, frequently used
- R-Mode: Frequent receive mode: Special mode for receiving on multiple radio channels simultaneously
- C-Mode: Compact mode: Energy-optimized variant similar to T-mode, growing importance
- N-Mode: Narrowband VHF: Special mode for the using 169 MHz
- F-Mode: Frequent receive and transmit mode: Special mode for using 433 MHz

The modes S, T, C and N are defined as unidirectional (e. g. S1 or T1) as well as bidirectional (e. g. S2 or T2). The R and F modes are always bidirectional. In the context of the meter interface, unidirectional means that the meter only transmits and does not receive data. Therefore, no data can be sent to the meter. In case of bidirectional communication and for saving the battery, the meter's time slot for receiving data is open only for a very short time after it has sent a telegram. The other side hase then to respond within this very short time to keep the receiver active, otherwise it will be switched off again.

The devices of solvimus GmbH are intended for unidirectional operation and are therefore only used to receive meter data.

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6.3 Configuration of the interface on the web-based front end

The parameter **wM-Bus mode** in the *Configuration* tab activates the wM-Bus interface and defines the fundamental functionality:

- Disabled
- T-Mode
- S-Mode
- C-Mode
- C/T-Mode

The parameter **wM-Bus transparent mode** in the *Configuration* tab activates the *Transparent* modes of the wM-Bus interface:

- Disabled
- Transparent/TCP
- Transparent/UDP

After configuration of the mode, the transmission will be transparent. These *Transparent* modes allow the access to the physics of the wM-Bus interface via a TCP or UDP port. The data stream is forwarded from the wM-Bus interface to an IP interface (network (LAN) or cellular radio (WAN)). The device then works in a way similar to an Ethernet-wM-Bus converter or even to a cellular router with a wM-Bus interface. The network port to be used is defined in the parameter **wM-Bus transparent port**.

✓ The transparent mode allows direct communication with meters via the wM-Bus interface. This requires appropriate wM-Bus software on the control system (host system). The device provides the physical connection. This allows to transfer any kind of data with the meter and to use manufacturer specific protocols.

This also holds for a second wM-Bus interface if the device offers this interface.

6.4 Troubleshooting the wM-Bus

6.4.1 wM-Bus meters are not found

Please make sure that the wM-Bus interface is configured for T-, C-, C/T- or S-Mode according to the configuration of the meter. Set it correctly by using the parameter **wM-Bus mode** on the web-based front end in the *Configuration* tab (see Section 4.4).

Test the connectivity at a short distance. Position the meter at a distance of about 1 m from the device for a conenctivity test.

Check the internal configuration of the meter (e. g. transmission mode, transmission interval). Check the antenna connection and the position of the antenna.

Check whether the parameter **wM-Bus listen** in the *Configuration* tab is active. If not, no new meters are added to the list.

If another wM-Bus meter is available, you can use this meter for the communication test, possibly with a different communication mode. This helps to identify the source of failure.

Please activate the raw data log using the parameter **Raw data log** in the **Configuration** tab. The communication process can be analyzed very well using this raw data log.

If errors could not be eliminated, please contact our customer support:

Email: support@solvimus.de Phone: +49 3677 7613065

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6.4.2 wM-Bus meters are found, but do not show any data

In most cases, this happens when the transmitted meter data is encrypted. Please check whether encryption is active in the meter and whether the entered key is correct. For entering the key, navigate to the *Meter* tab and enter the correct key there (column *Encryption key*, see Section 4.3).

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7 Reporting of metering data

7.1 General information

Regarding the transmission of metering data to third-party systems such as meter data management, energy management or monitoring systems, a fundamental distinction is made between actively sending data, the data push, and data is getting fetched, the data pull.

Using the client-server model, in the case of data push the device from solvimus GmbH is the client and the third-party system is the server. In the case of the data pull, the device from solvimus GmbH is the server and the third-party system is the client. The client always establishes the connection and controls the data transmission. The server answers the requests and executes the commands of the client.

This chapter describes the data push, which can be configured on the data concentrators of solvimus GmbH in the *Server* tab.

The data pull is described separately in Section 2.7.

7.2 Instances and database

Devices from solvimus GmbH with the "Multi Channel Reporting" (MCR) function can handle 10 independent report instances. The parameters such as cycle time, data format, transport mechanism and others can be set for each of these reports in the *Server* tab (see Section 4.6).

The data sent in the reports is stored in a database on the devices from solvimus GmbH. The database is file-based and uses *SQLITE*. The report instances therefore are handling the same data.

- The database containing the meter data and the meta information is active if either at least one report instance is active or the configuration parameter MUC_FORCESTOREREADOUT in the configuration file *chip. ini* (see Table 26 and field name 'Store meter values' in Table 12) is set to the value 1. Otherwise (value 0, and no report defined), no meter values are stored in the database.
- Only activated values (column *Active* in the *Meter* tab) are written to the database. Other values are not available later

7.3 General settings

Each instance has a parameter set. This can be configured on the web-based front end in the **Server** tab. Some parameters are always to be configured, others depend on the set mode.

The following parameters are available and have to be configured for each instance:

- **Report mode**: Sets the operating mode of the respective instance or deactivates it (see also Section 4.6).
- **Report format**: Sets the data format used for the transmission of the respective instance (see also Section 4.6).
- Report cycle mode: Format for specifying the report cycle of the respective instance (see also Section 4.6)
- **Report cycle**: Report cycle of the respective instance (see also Section 4.6)
- Report cycle date (local): First report day of the respective instance in case of daily to yearly specification of the report cycle, depending on the interval format the entered month is used, the year is not relevant (see also Section 4.6)
- **Report cycle time (local)**: Report time of the respective instance for daily to annual specification of the report cycle (see also Section 4.6)

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7.4 Defined data and file formats

The devices from solvimus GmbH are offering some defined data formats.

7.4.1 XML format

XML is a data stream using so-called tags or markups (entries/elements and attributes) for presenting hierarchically structured data. This data is usually in plain text and therefore readable by both humans and machines.

The XML format is specified as follows:

Entry	Attribute	Description
interface		Contains a complete packet with one or more muc entries.
	MESSAGE_TYPE	Specifies the type/version of the packet: e. g. 1
muc		Contains the data for one respective device with corresponding meter entries.
	MUC_ID	Hexadecimal notation of the serial number of the device (corresponds to the serial
		number/MAC address on the web-based front end in the <i>General</i> tab).
	VERSION	Protocol version
	TIMESTAMP	UNIX time (UTC) at time of report
meter		Contains the data for one respective meter with corresponding data entries.
	INTERFACE	Interface of the meter, as number (up to XML-8) or as text (XML-9)
		1: S0
		2: M-Bus
		5: wM-Bus
		6: DLDERS
		10: System
		11: Modbus
	METER_ID	Serial number of the meter
	USER	User-specific description of the meter (column User label in Meter tab)
	MAN	Manufacturer code of the meter
	VER	Version number of the meter
	MED	Medium of the meter, see second column in Table 28
	MED_ID	Medium ID of the meter, see first column in Table 28
data		Contains one or more meter values of the same type in the respective entry items.
		The values are specified via the attributes.
	OBIS_ID	OBIS code according to OBIS specification, configured via the web-based front end
		(column OBIS-ID in <i>Meter</i> tab). In version XML-8 the raw DIF/DIFE/VIF/VIFE
		fields coming from M-Bus/wM-Bus for that meter value are reported here.
	DESCRIPTION	See second column in Table 29
	MEDIUM	Medium of the meter, see second column in Table 28
	UNIT	See second column in Table 30, energy values in Wh are converted to kWh
	SCALE	Signed scaling factor (scientific notation)
	DIF	DIF/DIFE fields from the M-Bus/wM-Bus raw data, in hexadecimal byte notation
	VIF	VIF/VIFE fields from the M-Bus/wM-Bus raw data, in hexadecimal byte notation
	USER	User-specific description of the meter value (column User label in Meter tab)
entry		Data entry consisting of a parameter timestamp (T) and a parameter value (VAL)
parameter		Contains a parameter item.
	NAME="T"	The associated parameter item represents the UNIX time (UTC) at the time of the
		measurement, if transmitted by the meter together with the measured value.
	NAME="T_MUC"	The associated parameter item represents the system time of the device at the time
		of data reception as UNIX time (UTC).
	NAME="VAL"	The associated parameter item represents the received value of the meter value
		specified in data.

Table 21: Format of XML data

The following table illustrates the protocol version:

Entry	Attribute	XML-8
interface		×
	MESSAGE_TYPE	x
muc		×
	MUC_ID	x
	VERSION	1F9
	TIMESTAMP	×
meter		×
	INTERFACE	Numerisch
	METER_ID	х
	USER	x
	MAN	Х
	VER	X
	MED	×
	C .: 16	

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Table 22 - Continued from previous page

Entry	Attribute	XML-8
	MED_ID	
data		X
	OBIS_ID	Rohdaten
	DESCRIPTION	×
	MEDIUM	X
	UNIT	x
	SCALE	x
	VIF	
	DIF	
	USER	x
entry		×
parameter		X
	NAME="T"	X
	NAME="T_MUC"	x
	NAME="VAL"	×

Table 22: Data in XML-8

A sample XML packet in version XML-8 looks like this:

```
<?xml version="1.0" encoding="UTF-8"?>
<interface MESSAGE_TYPE="1">
<muc MUC_ID="6891d0806c4c" VERSION="1F9" TIMESTAMP="592">
<meter METER_ID="01013362" INTERFACE="2" MAN="ZRI" VER="136" MED="Water">
<data DESCRIPTION="Fabrication" UNIT="None" SCALE="1" MEDIUM="Water" OBIS_ID="0C 78">
<param NAME="T_MUC">586</param>
<param NAME="VAL">33013362</param>
</entry>
</data>
<data DESCRIPTION="Volume" UNIT="m^3" SCALE="0.001" MEDIUM="Water" OBIS_ID="04 13">
<entry>
<param NAME="T_MUC">586</param>
<param NAME="VAL">3611318</param>
</entry>
</data>
</meter>
</muc>
</interface>
```

7.4.2 CSV format

Several CSV formats are available for transmission of raw frames. CSV is a table-like file format which uses a character, solvimus GmbH uses a semicolon ";" (in CSV-10 a comma), for separating numerical values and texts (columns) from each other. This allows easy processing or viewing e. g. in Excel.

The first line in the file (in all protocol versions except CSV-0 and CSV-1) specifies the column heading. The following lines contain the data of the meters and its meter values at a particular readout time.

The CSV data has the following format:

Column heading	Description								
	Information related to meters								
Index	Indexes the different meters within a CSV file								
Timestamp	System time of the device at the time of data reception as UNIX time (UTC) or in readable								
	format								
Deviceld	ID of the meter, consisting of manufacturer code, serial number, version number and								
	medium ID								
Link	Primary address of the meter or RSSI for wM-Bus meters								
User	User-specific description of the meter (column User label in Meter tab)								
METER_ADDRESS	ID of the meter, composed of manufacturer code, serial number, version number and media								
	type								
READING_DATE	Unix timestamp (UTC) or readable time of the device at the instant of the readout								

Table 23 - Continued from previous page

Column heading	Description							
RAW_TELEGRAM	Telegram							
	Information related to meter values							
IndexX	Indexes the different meter values of a meter							
ValueX	Meter value							
ScaleX	Signed scaling factor (scientific notation)							
UnitX	See second column in Table 30							
DescriptionX	See second column in Table 29							
UserX	User-specific description of the meter value (column User label in Meter tab)							
TimestampX	The timestamp transmitted by the meter (UNIX time (UTC) or in readable format), or 0							
	if not available							
ObisidX	OBIS-ID (column OBIS-ID in <i>Meter</i> tab)							

Table 23: CSV format

The first columns of each line contain data of the meter, including the meter identification (address) and the time at which the data was read out. The other columns are added dynamically according to the configured meters and number of meter values, whereby the meter values are inserted by counting from 0 (e. g. Value0).

The following table illustrates the different protocol versions:

Column	CSV-0	CSV-1	CSV-3	CSV-4	CSV-5	CSV-6	CSV-9	CSV-10
Index						Х	×	
Timestamp	Unix	Unix	Unix	Unix	Unix	Unix	Klartext	
Deviceld	х	Х	Х	Х	Х	Х	×	
Link				Х	Х	Х	×	
User					х	х	×	
METER_ADDRESS								х
READING_DATE								х
RAW_TELEGRAM								х
IndexX						х	×	
ValueX	x	X	X	Х	X	x	×*	
ScaleX	X	X	Х	Х	X	х		
UnitX	х	×	X	X	x	x	×	
DescriptionX	X	X	X	X	X	х	×	
UserX			х	х	х	х	х	
TimestampX			Unix	Unix	Unix	Unix	Klartext	
ObisIdX		х	х	х	х	х	×	

^{*}scaled value ((meter value)*(scaling factor))

Table 24: Data in different CSV versions

A sample CSV file in version CSV-3 is shown in the following figure:

Δ	А	В	С	D	E	F	G	Н	1	J	K	L	M
1	Timestamp	DeviceId	Value0	Scale0	Unit0	Description	User0	Timestamp0	ObisId0	Value1	Scale1	Unit1	Description1 U
2	1370135021	EMU-000238	987	1,00E+00	Wh	Energy		0					
3	1370135025	EMH-003898	18354	1,00E+00	h	On Time		1339357800		24214	1,00E+01	Wh	Energy
4	1370135028	ZRM-3140408	90	1,00E-03	m^3	Volume	label5	1369836720		1943	1,00E-02	Grad C	Flow Tempe Ia
5	1370135030	LUG-6666020	436	1,00E+03	Wh	Energy	label 1	1370141940	1-0:0.0.0*0	650	1,00E-03	m^3/h	Volume Flov la
6	1370135031		245	1,00E-03	m^3			0	0-2:2.0.0*0				
7	1370200016	EMU-000238	987	1,00E+00	Wh	Energy		0					
8	1370200020	EMH-003898	18373	1,00E+00	h	On Time		1339422780		24228	1,00E+01	Wh	Energy
9	1370200022	ZRM-3140408	90	1,00E-03	m^3	Volume	label5	1369901700		1945	1,00E-02	Grad C	Flow Tempe Ia
10	1370200025	LUG-6666020	436	1,00E+03	Wh	Energy	label 1	1370206920	1-0:0.0.0*0	650	1,00E-03	m^3/h	Volume Flov la
11	1370200026		245	1,00E-03	m^3			0	0-2:2.0.0*0				
12													
13													

Figure 29: Excerpt of a CSV file

The transmission of data in the **CSV-10** format requires setting in the configuration file *app/chip. ini* (see Section 8.2) that the frames of the meters are joined to the data by defining the configuration parameter *MUC_SHOWDATAFRAME*=1. If the meters had been created before, the values of the frames must be activated subsequently. A sample data set in **CSV-10** format is given here (long lines are wrapped):

METER_ADDRESS, READING_DATE, RAW_TELEGRAM

7.4.3 JSON format

One JSON format is available for the reports. JSON is a compact, serialized data stream for representing structured data. This data is usually readable by both humans and machines and separated by delimiters.

Object	Property	Data type	Description
muc		Object	Contains the data for one respective device with corresponding
			meter entries.
	MUC_ID	String	Hexadecimal notation of the serial number of the device (cor-
	_		responds to the serial number/MAC address on the web-based
			front end in the <i>General</i> tab).
	VERSION	String	Protocol version
	TIMESTAMP	Integer	UNIX time (UTC) at time of report
	meter	Array	Array of meter objects
meter		Object	Contains the data for one respective meter with corresponding
			data entries.
	METER_ID	String	Serial number of the meter
	INTERFACE	String	Interface of the meter
			S0
			MBus
			wMBus
			DLDERS
			System
			Modbus
	MAN	String	Manufacturer code of the meter
	VER	String	Version number of the meter
	MED	String	Medium of the meter, see second column in Table 28
	MED ID	String	Medium ID of the meter, see first column in Table 28
	USER	String	User-specific description of the meter (column User label in
			Meter tab)
	data	Array	Array of data objects
data		Object	Contains the data for one respective meter value with the corre-
			sponding entries.
	DESCRIPTION	String	See second column in Table 29
	UNIT	String	See second column in Table 30, energy values in Wh are con-
			verted to kWh
	SCALE	String	Signed scaling factor (in decimal form)
	OBIS_ID	String	OBIS code according to OBIS specification, configured via the
	_		web-based front end (column OBIS-ID in Meter tab).
	USER	String	User-specific description of the meter value (column User label
			in Meter tab)
	DIF	String	DIF/DIFE fields from the M-Bus/wM-Bus raw data, in hexadec-
			imal byte notation
	VIF	String	VIF/VIFE fields from the M-Bus/wM-Bus raw data, in hexadec-
			imal byte notation
	entry	Array	Array of entry objects
entry		Object	Data entry consisting of a parameter timestamp (T) and a pa-
,			rameter value (VAL)
	T MUC	Integer	System time of the device at the time of data reception as UNIX
			time (UTC)
	Т	Integer	UNIX time (UTC) at the time of the measurement, if transmitted
			by the meter together with the measured value
	VAL	String	Value of the meter value specified in data
	_ ·· · -	18	The state of the s

Table 25: Format of the JSON data

A sample JSON packet looks like this (line feeds are inserted for better illustration):

```
{"muc":{ "MUC_ID":"6891d0800e62","VERSION":"1","TIMESTAMP":1601297784,"meter":[
{"METER_ID":"00000001","INTERFACE":"MBus","MAN":"SIE","VER":21,"MED":"Electricity",
"MED_ID":2,"USER":"metering1","data":[
{"DESCRIPTION":"Energy","UNIT":"kWh","SCALE":0.001,"0BIS_ID":"1-0:1.8.0*255",
"USER":"energy3","DIF":"04","VIF":"03","entry":[
{"T_MUC":1601297679,"VAL":"537980"},{"T_MUC":1601297761,"VAL":"537980"},
{"T_MUC":1601297765,"VAL":"537980"},{"T_MUC":1601297770,"VAL":"537980"}]}]},
{"METER_ID":"00094824","INTERFACE":"MBus","MAN":"BEC","VER":32,"MED":"Electricity",
"MED_ID":2,"data":[
{"DESCRIPTION":"Energy","UNIT":"kWh","SCALE":0.01,"DIF":"0E","VIF":"84 00","entry":[
{"T_MUC":1601297679,"VAL":"2887897"},{"T_MUC":1601297761,"VAL":"2887897"}]},
{"T_MUC":1601297765,"VAL":"2887897"},{"T_MUC":1601297770,"VAL":"2887897"}]},
{"DESCRIPTION":"Power","UNIT":"W","SCALE":0.01,"DIF":"04","VIF":"A9 00","entry":[
{"T_MUC":1601297679,"VAL":"382207"},{"T_MUC":1601297761,"VAL":"382207"},
{"T_MUC":1601297765,"VAL":"382207"},{"T_MUC":1601297770,"VAL":"382207"},
{"T_MUC":1601297765,"VAL":"382207"},{"T_MUC":1601297770,"VAL":"382207"}]}]}]}]}]}}
```

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7.5 Reporting data via TCP

A common communication method for transferring data is using TCP packets and their data container. The data is thus sent as a data stream to the remote station, where it is gathered and processed.

Using TCP, the data is transmitted unencrypted. If encryption is necessary, the data should be sent via TLS (see Section 7.6).

Since the systems for the data processing are usually using databases or similar things, data formats which can be processed automatically, such as XML or JSON, are preferred here. But any data format can be transferred.

According to the destination the parameters **Report address**, **Report port** and **Report directory** have to be set. An empty path specified in **Report directory** generates a TCP data stream, a non-empty path generates an HTTP data stream (e. g. /", /upload").

Configuration of server connection 2 - TCP - 192.168.2.228 Report instance: Report mode: TCP XML-9 Report format: ₩ Report cycle mode: Minute Report cycle: 15 Report cycle date (local): Report cycle time (local): 00:00 Report address: 192.168.2.228 Report port: 8 086 Report directory: Report username: Report password: Report source address: Report destination address: Report user parameter 1: Report user parameter 2: Report user parameter 3:

Figure 30: Sample configuration for reporting XML data via TCP every 15 minutes

7.6 Reporting data via TLS

As a rule, transmitting data via an unencrypted TCP connection (see Section 7.5) is not recommended for commercial or industrial applications. Encryption is common here.

Using TLS, the TCP data stream is asymmetrically encrypted. Each participant has both a private key known only to him and a public key known to everyone. Data that is exchanged gets encrypted with the public key of the other participant. The decryption is then performed using the secret private key on the recipient side.

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Configuration of server connection

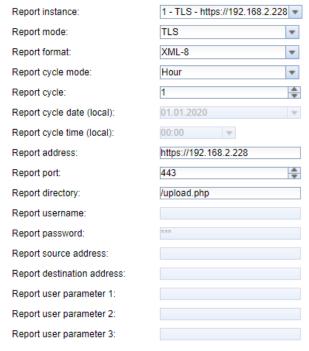


Figure 31: Sample configuration for reporting XML data via TLS every hour

TLS also offers mutual authenticity checks of client and server by means of signed certificates. This provides a very high level of security. A distinction is made between server-side authentication and client-side authentication, depending on which side is authenticating. The products from solvimus GmbH are supporting both variants, also in combination.

✓ The devices from solvimus GmbH are using certificates in the PEM format (RFC 7468).

In the case of server-side authentication, the device from solvimus GmbH checks if the server is trustworthy. This requires an installed certificate (public key) issued by the certification authority to be relied upon, and who has signed the certificate of the server.

✓ Unless otherwise specified and available, the devices from solvimus GmbH are using app/cacert. pem for checking the authenticity of the server (RFC 4945).

In the case of client-side authentication, the client has to authenticate itself. In the case of data concentrators and gateways this means the device itself. This requires an issued certificate and a secret private key.

- ✓ Unless otherwise specified and available, the devices from solvimus GmbH are using app/clicert. pem as the certificate of the device (RFC 5280).
- Unless otherwise specified and available, the devices from solvimus GmbH are using app/clikey. pem as the private key of the device (RFC 5958).

The certificates can be uploaded manually via SFTP (see also Section 3.5). However, it is also possible to import them via the **Service** tab (see Section 4.10). The files have to be archived into a *. tar. gz file in this case.

→ The free, open source software 7-Zip can be used for creating a *. tar. gz archive. As an example, the file cacert. pem can first be packed into a *. tar ball without sub-directory and packed into a *. gz archive afterwards.

For using individual certificates for each server instance or if the naming or path has to be different, the file app/chip.ini allows to enter other file names and paths manually (see also Section 8.2).

In section [$REPORT_x$] in the file $app/chip.\ ini$ the following parameters are used for assigning PEM files to the respective report:

- CA_FILE: the public key of the certification authority matching the server certificate, e. g.:
 CA_FILE=app/srv_instance1.pem
- CERT_FILE: the certificate of the device for the respective report, e. g.: CERT_FILE=app/dcu.pem
- KEY_FILE: the private key matching the certificate of the device, e. g.: KEY_FILE=app/key.pem

7.7 Reporting data via MQTT

MQTT is a very popular standard in cloud communication, especially for sending data to a cloud system. It is an open network protocol which can be used in M2M communication having potentially high delays and networks which are not continuously available. The TCP ports 1883 and 8883 are reserved for MQTT, the latter for encrypted communication using the TLS protocol.

MQTT differentiates between:

- Publisher: Device or service that sends the data, e. g. a sensor or a data concentrator.
- Subscriber: Device or service that processes the data, e. g. a visualization or a billing software.
- Broker: Central data hub for MQTT, it also manages the network and ensures robustness.

MQTT uses so-called topics to classify messages hierarchically. This can be compared to specifying a path on the file system. The publisher sends data of these topics to the Broker. This then distributes the data to the subscribers.

Certificates must be provided on the device for the encrypted connection via port 8883. Background information can be found in Section 7.6. Please ask your administrator in this case.

✓ Unencrypted MQTT requires the scheme mqtt:// at the beginning of the server address.

7.7.1 Example Azure cloud

For connecting to an Azure cloud, the parameters need to be set as follows:

- Report address: Internet address of the Azure cloud server
- Report directory: Device ID and topic for the Azure cloud
- Report user name: User name for the Azure cloud, usually consisting of internet address, device name and API version
- Report password: Password for the Azure cloud, usually a composition of access key, signature and expiration date

The following example should clarify the parameters:

- Report address: SolvimusHub.azure-devices.net
- Report directory: devices/MUC063C/messages/events
- Report user name: SolvimusHub.azure-devices.net/MUC063C/?api-version=2018-06-30
- Report password: SharedAccessSignature sr=SolvimusHub.azure-devices.net%2fdevices%2f MUC063C&sig=rQXaVuN%2bjWqh0vVr9E6ybo7VbMBQ4QQNOidzMtoqI2g%3d&se=1639260907

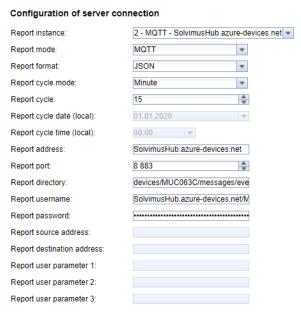


Figure 32: Sample configuration of a report to the Azure cloud

7.7.2 Example AWS cloud

For connecting to an AWS cloud, the parameters need to be set as follows:

• Report address: Internet address of the AWS cloud server

• Report directory: Device ID and topic for the AWS cloud

• Report user name: User name for the AWS cloud

• Report password: Password for the AWS cloud

The following example should clarify the parameters:

■ Report address: b-fbf31b71-1234-5678-a052-3b5a4fafabcd-1.mq.eu-central-1.amazonaws.com

Report directory: demo201909/testing

• Report user name: demo201909

• Report password: YXcajMTbZ7WUBzrsst

Configuration of server c	nnection	
Report instance:	2 - MQTT - b-fbf31b71-1234-5678-a052-3b5a4fafabcd-1.mq.eu-central-1.amazonaws.com	n 🔻
Report mode:	MQTT ▼	
Report format:	JSON 🔻	
Report cycle mode:	Minute v	
Report cycle:	15	
Report cycle date (local):	01.01.2020	
Report cycle time (local):	00:00	
Report address:	b-fbf31b71-1234-5678-a052-3b5a	
Report port:	8 883	
Report directory:	demo201909/testing	
Report username:	demo201909	
Report password:		
Report source address:		
Report destination address:		
Report user parameter 1:		
Report user parameter 2:		
Report user parameter 3:		

Figure 33: Sample configuration of a report to the AWS cloud

7.8 Troubleshooting the report

Troubleshooting the transfer of metering data is very complex. Typically, connectivity or authentication/encryption are the issues here. Indications of the reason or of the failure can be found in the **Log** tab.

Please check whether a firewall blocks the data transmission or whether the routing is configured accordingly. Please ask your administrator in this case.

In the case of TLS encryption, please check whether all necessary certificates are available, especially the CA certificate for the remote station.

Please check the correct setting of **Report username** and **Report password** as well as **Report address**, **Report port** and **Report directory** of the respective instance.

If errors could not be eliminated, please contact our customer support:

Email: support@solvimus.de Phone: +49 3677 7613065

7.9 Retry of a readout

The default behaviour in case of a failed report is as follows:

- If a report fails, e. g. because there is no connection to internet, it will be resent after 1/10 of **Report cycle time (local)** (see Table 14) or at least 10 minutes. This is reiterated till the report is sent successfully.
- For reports with a time interval according to **Report cycle mode** (see Table 14): The time interval of the report is not modified for the retry. If the connection is perturbed for a longer period, so that another report would have to be sent, it will be queued. It will be transmitted as soon as the original report could be sent. Thus, several reports can be sent consecutively.
- For reports according to *On Readout* for **Report cycle mode** (see Table 14): If several readouts pile up during the pertubation, the time period of the report will be extended. For repeated transmission attempts, the data of the new reports will be contained in the report.

The parameters RETRY_INTERVAL, MIN_SEND_INTERVAL and MAX_BACKLOG in the configuration file chip. ini (see Section 8.2) permit user-specific settings.

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8 Advanced configuration options

8.1 Update

The firmware can be updated conveniently via the web interface (see Section 4.10).

8.2 Configuration file chip.ini

The file $app/chip.\ ini$ contains the general system parameters and is therefore the central configuration file. The parameters are grouped into different sections. If the parameters are not configured in $chip.\ ini$, the default values are used.

- The device needs to be rebooted after changing the file *chip. ini* manually for taking effect. Reboot can be triggered via the web-based front end using the button **Reboot system** in the **Service** tab or via the command line.
- Manual changes are permanently stored on the flash not instantly, but after a few minutes. As a result, changes are possibly lost if the device is rebooted by switching the power supply off and on.
- \bullet A range "0, 1" without further explication means: 0 = inactive/no, and 1 = active/yes.
- ✓ The file chip. ini can be transferred to other devices via FTPS. Some settings like the network configuration (e. g. different IP address) needs to be taken into account.

Parameter	Description	Range	Standard			
Farameter	Group [IP]		Standard			
ADDRESS	IP address of the device	0.0.0.0-255.255.255.255	192.168.1.101 (explicit)			
DHCP	Activation of the DHCP client	0.0.0.0-233.233.233.233	0 (explicit)			
DHCP HOSTNAME	Host name to log on to the DHCP	Text, max. 255 charac-	Name of the device from			
DHCP_HOSTNAME	server	ters.	group [DEVICE]			
	Server	%SERIAL%: MAC ad-	group [DEVICE]			
		dress of the device				
GATEWAY	IP address of the gateway	0.0.0.0-255.255.255	192.168.1.254 (explicit)			
NETMASK	Subnet mask of the device	0.0.0.0-255.255.255.255	255.255.255.0 (explicit)			
NETWASK	Group [DEVI		233.233.233.0 (explicit)			
NAME	Name of the device in the tool	Text, max. 50 characters	Product name (explicit)			
IVAIVIL	Netdiscover	Text, max. 30 characters	Troduct name (explicit)			
TIMEZONE	Time zone of the device	Text, max. 255 charac-	Universal, corresponds to			
TIVILZONE	Time zone of the device	ters	GMT			
	Group [DN		GIVIT			
NAME_SERVER1	IP address of the primary DNS	Text, max. 255 charac-	Not set			
NAME_SERVERI	server, IP or host name	ters	Not set			
NAME_SERVER2	IP address of the secondary DNS	Text. max. 255 charac-	Not set			
TV/TVIE_SETTVETTE	server, IP or host name	ters	Not set			
Group [VPN]						
CONFIGFILE	Path to the OpenVPN configura-	Text, max. 255 charac-	vpn/config.ovpn			
00.11.101.122	tion file	ters	rpn/comgretpn			
ENABLE	Activation of the OpenVPN client	0, 1	0			
Group [WEB]						
CERT_COMMON_NAME	The fully qualified domain name	Text. max. 255 charac-	Not set			
		ters				
CERT_COUNTRY	Country code	Text, max. 255 charac-	Not set			
		ters				
CERT_LOCATION	Location/city	Text, max. 255 charac-	Not set			
_	, ,	ters				
CERT ORGANISATION	Legal name of the organisation	Text, max. 255 charac-	Not set			
_		ters				
CERT_ORGANISATION_	Unit/department	Text, max. 255 charac-	Not set			
UNIT	, ,	ters				
CERT_STATE	State or region	Text, max. 255 charac-	Not set			
		ters				
HTTP_ENABLE	Activation of the HTTP server	0, 1	1			
HTTPS_ENABLE	Activation of the HTTPS server	0, 1	1			
	·	·	Continued on most many			

	Table 26 – Continued from	m previous page	
Parameter	Description	Range	Standard
HTTP_PORT	Network port of the HTTP server	0-65535	80
HTTPS_PORT	Network port of the HTTPS server	0-65535	443
CERT_COMMON_NAME	Group [FTI The fully qualified domain name	Text, max. 255 characters	Not set
CERT_COUNTRY	Country code	Text, max. 255 characters	Not set
CERT_LOCATION	Location/city	Text, max. 255 characters	Not set
CERT_ORGANISATION	Legal name of the organisation	Text, max. 255 characters	Not set
CERT_ORGANISATION_ UNIT	Unit/department	Text, max. 255 characters	Not set
CERT_STATE	State or region	Text, max. 255 characters	Not set
ENABLE	Activation of the FTP server	0, 1	1
	Group [SSI		
ENABLE	Activation of the SSH server	0, 1	1
ENADLE	Group [UDPC		1
ENABLE	Activation of the UDP-based search and configuration protocol	0, 1	1
IPCFG_PASSWORD	Password for the modification of the IP address via the UDP con- figuration protocol	Text, max. 255 characters	Not set
	Group [SOLVII	MUS]	
BACNET_BBMD	IP of the BACnet BBMD (BAC- net Broadcast Management De- vice)	Text, max. 255 characters	Not set
BACNET_BROADCAST	BACnet Broadcast IP address (system configuration will be used if not set)	Text, max. 255 characters	Not set
BACNET_CONFIGURE NETWORK	Activation of a BACnet-specific network configuration (additional IP address)	0, 1	0
BACNET_DEVICEID	BACnet device ID	1-4294967295	1
BACNET_DEVICENAME	BACnet device name	Text, max. 255 characters	Not set
BACNET_ENABLE	Activation of the BACnet commu- nication	0, 1	0
BACNET_IP	BACnet IP (system configuration will be used if not set)	Text, max. 255 characters	Not set
BACNET_LOCATION	BACnet location information	Text, max. 255 characters	metering
BACNET_NETMASK	BACnet Network mask (system configuration will be used if not set)	Text, max. 255 characters	Not set
BACNET_PORT	BACnet network port	0-65535	47808
DLDERS_ADDRESS DISABLE	DLDE request with meter serial number (=0) respectively wild-card request (=1). In the latter case only 1 meter is permitted.	0, 1	0
DLDERS_BAUDRATE	Baud rate for the serial DLDE communication	300, 600, 1200, 1800, 2400, 4800, 9600, 19200, 38400, 57600, 115200, 230400, 460800	9600
DLDERS_DATABITS	Data bits for the serial DLDE communication	7, 8	7
DLDERS_DEVPATH	Linux path for the serial DLDE communication	Text, max. 255 characters	Not set
DLDERS_ENABLE	Activation of the serial DLDE interface	0, 1	0
DLDERS_FIRSTTIMEOUT	Request mode: timeout for initial reception of data from meter. Push mode: time without registration of data (Wait idle, in ms)	0-65535	3000
DLDERS_FIXEDLAYOUT	,	0, 1	0

	Table 26 – Continued from		
Parameter	Description	Range	Standard
DLDERS_	Handshake for the serial DLDE	0, 1, 2, 8, 9	0
FLOWCONTROL	communication:		
	0: none, 1: XON/XOFF when sending,		
	2: RTS/CTS,		
	8: XON/XOFF when receiving,		
	9: XON/XOFF when sending and		
	receiving		
DLDERS_FULLTIMEOUT	Maximum timeout for reading a	0-65535	30000
_	meter (in ms)		
DLDERS_IDLETIMEOUT	Idle time for detection of the end	0-65535	100
	of communication (in ms)		
DLDERS_		0-65535	366
LOADPROFILE_			
MAXRDAYS			
DLDERS_		0, 1	0
LOADPROFILE_ SKIPINVALIDENTRY			
DLDERS_MODE	Communication mode for the se-	REQUEST,	REQUEST_ECHO
DEDEKS_WODE	rial DLDE interface	REQUEST_ECHO,	NEQUEST_ECTIO
	Hai DEDE IIIterrace	PUSH	
DLDERS_PARITY	DLDE parity:	0-4	2
	0: none,		
	1: odd,		
	2: even,		
	3: mark,		
	4: space		
DLDERS_RAWLOG	Activation of the raw data logging	0, 1	0
ENABLE	to the directory ext/		
DLDERS_RS485ENABLE	Activation of the RS-485 interface	0, 1	1
DLDERS_SMLENABLE	for the DLDE communication Activation of processing SML pro-	0, 1	0
DEDERS_SWILENABLE	tocol data	0, 1	0
DLDERS_STOPBITS	Stop bits for the serial DLDE in-	1, 2	1
DEDEKO <u>_</u> 3101 DI13	terface	1, 2	-
DLDERS_TRANSPARENT	Activation of the transparent	NONE, TCP, UDP	NONE
_	transmission of the serial DLDE	, ,	
	interface to a network port:		
	NONE: transmission deactivated,		
	TCP: transmission of a TCP port,		
	UDP: transmission to a UDP port		
DLDERS_TRANSPARENT	Network port for the transparent	0-65535	0
PORT TIME	transmission via TCP or UDP	1-4294967295	60
FASTRESCAN_TIME	Cycle time for updating the tem- porary meter list of received	1-4294967295	60
	wM-Bus meters (in s)		
I2C_DEBUGOUT	Activation of raw data output for	0, 1	0
	the internal I2C communication in	J, 1	
	the system log		
MBMSTMETER_	Baud rate for the serial Modbus	300, 600, 1200, 1800,	19200
BAUDRATE	communication (Master RTU)	2400, 4800, 9600, 19200,	
		38400, 57600, 115200,	
		230400, 460800	
MBMSTMETER_	Data bits for the serial Modbus	7, 8	8
DATABITS	communication (Master RTU)	0.055	
MBMSTMETER_	Number of retries for a Mod-	0-255	3
MAXRETRY	bus request to the meter (Master RTU)		
MBMSTMETER_PARITY	Parity of the serial Modbus com-	0-4	0
WIDINIST WILL LIX_FAIRLET	munication (Master RTU):	V * T	
	0: none,		
	1: odd,		
	2: even,		
	3: mark,		
	4: space		
MBMSTMETER_	Stop bits for the serial Modbus	1, 2	1
STOPBITS	communication (Master RTU)		
MBMSTMETER_	Activation of the serial Modbus	0, 1	0
SERIALENABLE	(Master RTU)	0.65525	20
MBMSTMETER_	Timeout between two bytes in a	0-65535	20
SILENTINTERVAL	data packet / a response (Master RTU, in ms)		
	1.1 O, III III3)	I .	Continued on next page

	Table 26 – Continued from	m previous page	
Parameter	Description	Range	Standard
MBMSTMETER_ TIMEOUT	Timeout for the response of the meter (Master RTU, in ms)	0-65535	500
MBUS_ALLOWINSECURE	Deactivates the authentication check when decrypting	0, 1	0
MBUS_BAUDRATE	Baud rate for the M-Bus commu- nication	300, 600, 1200, 1800, 2400, 4800, 9600, 19200, 38400, 57600, 115200, 230400, 460800	2400
MBUS_DATABITS	Data bits for the M-Bus communication	7, 8	8
MBUS_DEVPATH	Linux path for the M-Bus interface	Text, max. 255 characters	Not set
MBUS_DISABLE DECRYPTION	Deactivation of decrypting the M-Bus packets (status field)	0, 1	0
MBUS_ENABLE	Activation of the M-Bus interface	0, 1	1
MBUS_FIRST FCBBIT_NEG	Begins reading the M-Bus meters with a specific FCB-bit value: 0: first FCB-bit set, 1: first FCB-bit not set	0, 1	0
MBUS_FIXEDLAYOUT		0, 1	0
MBUS_FLOWCONTROL	Handshake for the M-Bus communication: 0: none, 1: XON/XOFF when sending, 2: RTS/CTS, 8: XON/XOFF when receiving, 9: XON/XOFF when sending and receiving	0, 1, 2, 8, 9	0
MBUS_FORCE	Compatibility mode for reading of faulty M-Bus meters, emulates correct ACK	0-2	0
MBUS_FREEZE STORAGENUM	Storage number for Freeze meter	0-4294967295	0
MBUS_FULLTIMEOUT	Maximum timeout for reading a	0-65535	10000
MBUS_IDLETIMEOUT	meter (in ms) Idle time for detection of the end	0-65535	100
MBUS_IGNORECRCFIELD	of communication (in ms) Compatibility mode for reading	0, 1	0
	faulty M-Bus meters, disregards the CRC field		
MBUS_IGNORELENGTH FIELD	Compatibility mode for reading faulty M-Bus meters, disregards the length field	0, 1	0
MBUS_LOADPROFILE MANUFACTURER	Manufacturer code for identification of load profile meters, according to M-Bus standard: "EMH"= $(0\times A8\ 0\times 15)$ \rightarrow $0\times 15A8=5544$	0-65535	5544
MBUS_LOADPROFILE MAXCOUNT	Number of load profile entries initially requested by the meter	1-65535	65535
MBUS_LOADPROFILE MODE	Activation of load profile readings for electricity meters via M-Bus	DISABLED, DIZH, DIZG	DISABLED
MBUS_MAXMULTIPAGE	Limits the number of Multipage requests	0-255	3
MBUS_MAXPRIMARY ADDRESS	Upper address for the M-Bus primary search	0-250	250
MBUS_MAXRETRY	Number of retries for an M-Bus or Multipage request	0-255	3
MBUS_MINPRIMARY ADDRESS	Lower address for the M-Bus primary search	0-250	0
MBUS_NOADDRESS VERIFY	Deactivation of the address verification in primary addressing	0, 1	0
MBUS_PARITY	Parity of the M-Bus communication: 0: none, 1: odd, 2: even, 3: mark, 4: space	0-4	2
MBUS_RAWLOGENABLE	Activation of the raw data logging to the directory <i>ext</i> /	0, 1	0
MBUS_REQUESTMODE	Request mode	ALL, EXT, ONLY, FREEZE	ONLY
		FKEEZE	Continued on next nage

O: I 1: I 2: I 3: 0xF 4: set fore MBUS_RS485ENABLE MBUS_SCANMODE MBUS_SCANMODE MBUS_SCANMODE MBUS_SECMASK MEDIUM MBUS_SECMASK MEDIUM MBUS_SECMASK MEDIUM MBUS_SECMASK MEDIUM MBUS_SECMASK VERSION MBUS_SECMASK Ignore the ting +1: +2: +4: +8: MBUS_SMLENABLE MBUS_SOCPAGESELECT ENABLE MBUS_SOC MANUFACTURER MBUS_SOC MANUFACTURER Cati pag stal	Description set Modes: NKE after Select, NKE before Select No NKE NKE at 0xFD and NKE at FF before the communication NKE at 0xFD, application relat 0xFF and NKE at 0xFF be- et the communication tivation of the RS-485 interface the M-Bus communication arch algorithm for the M-Bus edefined manufacturer ID for e secondary search condary search condary search for the meter sell number edefined version number for the condary search toring of selected ranges, for set placeholders are used (set- g via bit mask): serial number conditional manufacturer conditional manufact	Range 0-4 0, 1 PRIMARYSCAN, SECONDARYSCAN, SECONDARYSCAN ALLOC, SECONDARYSCAN ALLOCREVERSE Precisely 4 characters, each 0-9/A-F Precisely 2 characters, each 0-9/A-F Precisely 8 characters, each 0-9/A-F Precisely 2 characters, each 0-9/A-F O-15	Standard 0 SECONDARYSCAN 0xFFFF 0xFF 0xFF 0xFF 14
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MANUFACTURER MBUS_SECMASK MEDIUM MBUS_SECMASKSERIAL MBUS_SECMASK VERSION MBUS_SELECTMASK Ignored the ting +1: +2: +4: +8: MBUS_SMLENABLE MBUS_SOCPAGESELECT ENABLE MBUS_SOC MANUFACTURER MBUS_SOC MANUFACTURER MBUS_SELECTMASK Ignored the ting +1: +2: +4: +8: MBUS_SMLENABLE MBUS_SMLENABLE Act too: MBUS_SOCPAGESELECT ENABLE MBUS_SOC MANUFACTURER Cati	e secondary search edefined medium ID for the sec- dary search condary search for the meter se- I number edefined version number for the condary search foring of selected ranges, for ese placeholders are used (set- g via bit mask): :: serial number :: manufacturer :: version field :: medium	each 0-9/A-F Precisely 2 characters, each 0-9/A-F Precisely 8 characters, each 0-9/A-F Precisely 2 characters, each 0-9/A-F	0xFF 0xFFFFFFFF 0xFF
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MBUS_SELECTMASK Ignus the ting +1: +2: +4: +8: MBUS_SMLENABLE Act too: MBUS_SOCPAGESELECT ENABLE Soo: MBUS_SOC MAUFACTURER cati pag stal	oring of selected ranges, for ese placeholders are used (set- g via bit mask): : serial number : manufacturer : version field : medium	/	14
#8 MBUS_SMLENABLE Act too MBUS_SOCPAGESELECT Act ENABLE the Soc MBUS_SOC MANUFACTURER cati pag stal	3: medium		i l
MBUS_SOCPAGESELECT Act ENABLE the Soc MBUS_SOC Ma MANUFACTURER cati pag stal		0, 1	0
ENABLE the Soc MBUS_SOC MANUFACTURER cati pag stal	col data		
MANUFACTURER cati	tivates Pageing according to a specification of the company comec	0, 1	0
$ \rightarrow $	anufacturer code for identificion of meters with Socomec geing, according to M-Bus andard: "SOC"=(0xE3 0x4D) 0x4DE3=19939	0-65535	19939
CONVERT spe	tivation of manufacturer- ecific decoding (manufacturer de SPX)	0, 1	0
_	op bits for the M-Bus commu- ation	1, 2	1
fror	meout till first data are received m the meter (in ms)	0-65535	2000
MBUS_TRANSPARENT Act trai face M-I NO MB TC UD por TC Trai	tivation of the transparent nsmission of the M-Bus interset to a network port or an Bus slave interface: DNE: transmission deactivated, BUS: Master CP: transmission to a TCP port, DP: transmission to a UDP ort, CP_ONDEMAND: Master & ansparent/TCP	NONE, MASTER, TCP, UDP, TCP_ ONDEMAND	NONE
	twork port for the transparent nsmission via TCP or UDP	0-65535	0
	tivation of the specific wakeup juests	0, 1	0
MBUSSLV_BAUDRATE Bau		300, 600, 1200, 1800, 2400, 4800, 9600, 19200,	2400
MBUSSLV_DATABITS Dat	ud rate for the M-Bus slave mmunication ta bits for the M-Bus slave	38400, 57600, 115200, 230400, 460800	8

	Table 26 – Continued from		
Parameter	Description	Range	Standard
MBUSSLV_DEBUGOUT	Activation of the raw data output	0, 1	0
	for the M-Bus slave communica-		
MBUSSLV_DEVPATH	tion in the system log Linux path for the M-Bus slave in-	Text. max. 255 charac-	Not set
MB033EV_DEVFATTI	terface	ters	Not set
MBUSSLV	Handshake for the M-Bus slave	0, 1, 2, 8, 9	0
FLOWCONTROL	communication:		
	0: none,		
	1: XON/XOFF when sending,		
	2: RTS/CTS,		
	8: XON/XOFF when receiving, 9: XON/XOFF when sending and		
	receiving		
MBUSSLV_	Maximum timeout for the request	0-65535	10000
FULLTIMEOUT	of a meter (in ms)		
MBUSSLV_	Idle time for detection of the end	0-65535	100
IDLETIMEOUT	of communication (in ms)		
MBUSSLV_PARITY	Parity for the M-Bus slave com-	0-4	2
	munication: 0: none,		
	1: odd,		
	2: even,		
	3: mark,		
	4: space		
MBUSSLV_RS485ENABLE	Activation of the RS-485 interface	0, 1	0
	for the M-Bus slave communica-		
MDUCCIV CTODDITC	tion	1.2	1
MBUSSLV_STOPBITS	Stop bits for the M-Bus slave communication	1, 2	1
MBUSSLVMETER_MODE	Activation of the M-Bus slave in-	DEFAULT, NONE, TCP,	DEFAULT
500012.1. <u>-</u> 651	terface:	UDP, MBUS	52.7.62.
	DEFAULT: product-specific acti-	,	
	vated,		
	NONE: deactivated,		
	TCP: activation via TCP port, UDP: activation via UDP port,		
	MBUS: activation via the M-Bus		
	slave interface		
MBUSSLVMETER_PORT	Network port for access to the	0-65535	5040
	M-Bus slave interface via TCP or		
	UDP		
MBUSSLVMETER_ WMBUSALLOW	Activation of the transfer of en-	0, 1	0
ENCRYPTED	crypted wM-Bus meters via the M-Bus slave interface		
MBUSSLVMETER_	Activation of the transfer of spe-	0, 1	0
WMBUSALLOW	cific wM-Bus header data (e. g.		
EXTENDEDHEADER	AFL/ELL) via the M-Bus slave in-		
MOUGOLYMETER	terface	0.1	
MBUSSLVMETER_	Activation of the transfer in spite	0, 1	0
WMBUSALLOWOTHER	of unknown wM-Bus header data via the M-Bus slave interface		
MBUSSLV2METER_	Activation of the second M-Bus	NONE, TCP, UDP	NONE
MODE	slave interface:	,,	
	NONE: deactivated,		
	TCP: activation via a TCP port,		
MBUSCO / CONTRACTOR OF THE PROPERTY OF THE PRO	UDP: activation via a UDP port	0.65505	5050
MBUSSLV2METER_PORT	Network port for access to the	0-65535	5050
	second M-Bus slave interface via TCP or UDP		
MBUSSLV2METER_	Activation of the transfer of en-	0, 1	0
WMBUSALLOW	crypted wM-Bus meters via the	~, <u>-</u>	
ENCRYPTED	second M-Bus slave interface		
		0, 1	0
MBUSSLV2METER_	Activation of the transfer of spe-		
MBUSSLV2METER_ WMBUSALLOW	cific wM-Bus header data (e. g.		
MBUSSLV2METER_	cific wM-Bus header data (e. g. AFL/ELL) via the second M-Bus		
MBUSSLV2METER_ WMBUSALLOW EXTENDEDHEADER	cific wM-Bus header data (e. g. AFL/ELL) via the second M-Bus slave interface	0.1	0
MBUSSLV2METER_ WMBUSALLOW EXTENDEDHEADER MBUSSLV2METER_	cific wM-Bus header data (e. g. AFL/ELL) via the second M-Bus slave interface Activation of the transfer in spite	0, 1	0
MBUSSLV2METER_ WMBUSALLOW EXTENDEDHEADER	cific wM-Bus header data (e. g. AFL/ELL) via the second M-Bus slave interface	0, 1	0
MBUSSLV2METER_ WMBUSALLOW EXTENDEDHEADER MBUSSLV2METER_	cific wM-Bus header data (e. g. AFL/ELL) via the second M-Bus slave interface Activation of the transfer in spite of unknown wM-Bus header data	0, 1	0
MBUSSLV2METER_ WMBUSALLOW EXTENDEDHEADER MBUSSLV2METER_ WMBUSALLOWOTHER METER_ADJUST	cific wM-Bus header data (e. g. AFL/ELL) via the second M-Bus slave interface Activation of the transfer in spite of unknown wM-Bus header data via the second M-Bus slave inter-	0, 1	0
MBUSSLV2METER_ WMBUSALLOW EXTENDEDHEADER MBUSSLV2METER_ WMBUSALLOWOTHER	cific wM-Bus header data (e. g. AFL/ELL) via the second M-Bus slave interface Activation of the transfer in spite of unknown wM-Bus header data via the second M-Bus slave inter-	0, 1	

METER_TIME METER_TIME Cycle time for reading meters (unit according to METER_CYCLEMODE), caution: with small cycle times and a large quantity of meters, significant log files can be created METER	C+- 1: 1		Table 26 – Continued from	D
METER_DELAY Delay for reading of meter data according to the configured reading cycle (in s) METER_PRESENT VALUESONLY METER_MAXALLVALUE COUNT METER_MAXALLVALUE COUNT METER_MAXALVALUE COUNT METER_MAXALVALUE COUNT METER_MAXVALUE COUNT METER_MAXVALUE COUNT METER_MAXVALUE COUNT METER_MAXVALUE COUNT METER_MAXVALUE COUNT METER_OBISGEN Automatic generation of OBIS codes for meter values per meter (0: no limitation) METER_OBISGEN Automatic generation of OBIS codes for meter values meters 0: off, 1: on METER_RETRYDIVIDER Reduces the quantity of values read and used for reporting. Only values every METER_RETRYDIVIDER are retained for reporting. All read values are used for visualisation and for other interfaces (Modbus resp. BACnet). METER_STAT_CONFIG METER_TIME METER_TIME Cycle time for reading meters 1-4294967295 Cycle time for reading meters 1-4294967295 Cycle time for reading meters 1-4294967295 METER_TIME Cycle time for reading meters 1-4294967295 Cycle time for reading meters 1-4294967295 METER_TIME METER_STAT_CONFIG METER_STAT_CONFIG METER_TIME Cycle time for reading meters 1-4294967295 Text, max. 255 ch. tere 1-4294967295 Cycle time for reading meters 1-4294967295 Text, max. 255 ch. tere 1-4294967295 Cycle time for reading meters 1-4294967295 Cycle time for reading meters 1-4294967295 Text, max. 255 ch. tere 1-4294967295 Cycle time for reading meters 1-4294967295 Text, max. 265 ch. tere 1-4294967295 Cycle time for reading meters 1-4294967295 Text, max. 26	Standard Not set	Kange	Description	
METER_PRESENT VALUESONLY METER_MAXALLVALUE COUNT METER_MAXDEVICE COUNT METER_MAXDEVICE COUNT METER_MAXDEVICE COUNT METER_MAXVALUE Limitation of the number of meters (0: no limitation) METER_MAXVALUE Limitation of meter values per meter (0: no limitation) METER_OBISGEN Automatic generation of OBIS codes for meter values from DIF/VIP codes when creating M-Bus and wM-Bus meters 0: off, 1: on DIF/VIP codes when creating M-Bus and wM-Bus meters 0: off, 2: on METER_RETRYDIVIDER METER_RETRYDIVIDER Reduces the quantity of values read and used for reporting. Only values read and used for reporting. Only values read and used for reporting. All read values are used for visualisation and for other interfaces (Modbus resp. BACnet). METER_STAT_CONFIG METER_TIME METER_TIME METER_TIME Cycle time for reading meters (unit according to METER_CYCLEMODE), caution: with small cycle times and a large quantity of meters, significant log files can be created METER. METER_UP placement of the VIF string in the data flow. O: VIF string after last VIFE, 1: VIF string immediately after VIF string identification METERSYSTEM_ METERSYSTEM_ CRIPT TIMEOUT METERSYSTEM_SCRIPT TIMEOUT MODBUS_ADDRESS Primary Modbus address resp. Unit identifier MODBUS_ADDRESS Drimary Modbus address resp. Unit identifier MODBUS_DATABITS Data bits for the serial Modbus communication in the system log MODBUS_DEVPATH Linux path for the serial Modbus resp. MODBUS_DEVPATH Linux path for the serial Modbus resp. MODBUS_DEVPATH Linux path for the serial Modbus resp. Timeout of the Modbus top concention in active Modbus TCP concentions are aborted (in s) MODBUS_ENABLE MODBUS_ENABLE Activation of the Modbus slaves MODBUS_ENABLE Activation of the Modbus slaves MODBUS_ENABLE Activation of the	1401 301			
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TIMEOUT nection (in s) MODBUS_DATABITS Data bits for the serial Modbus communication (RTU) MODBUS_DEBUGOUT Activation of raw data output for the Modbus communication in the system log MODBUS_DEVPATH Linux path for the serial Modbus interface MODBUS_DISCONNECT TIMEOUT TIMEOUT TIMEOUT MODBUS_ENABLE Activation of the Modbus slaves MODBUS_ENABLE Activation of the Modbus slaves FLOWCONTROL Timeout after whose expiration inactive Modbus TCP connections are aborted (in s) MODBUS_ENABLE Activation of the Modbus slaves O, 1 MODBUS_CONTROL O: none, 1: XON/XOFF when sending, 2: RTS/CTS,	00,	300, 600, 1200, 1800, 2400, 4800, 9600, 19200, 38400, 57600, 115200, 230400, 460800	Baud rate for the serial Modbus	MODBUS_BAUDRATE
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MODBUS_DISCONNECT TIMEOUT Timeout after whose expiration inactive Modbus TCP connections are aborted (in s) MODBUS_ENABLE Activation of the Modbus slaves Handshake for the serial Modbus communication: 0: none, 1: XON/XOFF when sending, 2: RTS/CTS,	ac- Not set	Text, max. 255 characters	Linux path for the serial Modbus	MODBUS_DEVPATH
MODBUS_ Handshake for the serial Modbus communication: 0: none, 1: XON/XOFF when sending, 2: RTS/CTS,	60	0-1000	Timeout after whose expiration inactive Modbus TCP connections are aborted (in s)	TIMEOUT
FLOWCONTROL communication: 0: none, 1: XON/XOFF when sending, 2: RTS/CTS,	0			
8: XON/XOFF when receiving, 9: XON/XOFF when sending and receiving	Continued on next p.	0, 1, 2, 8, 9	communication: 0: none, 1: XON/XOFF when sending, 2: RTS/CTS, 8: XON/XOFF when receiving, 9: XON/XOFF when sending and	

Parameter	Table 26 – Continued from Description	m previous page Range	Standard
MODBUS IP	Description	Kange	Not set
MODBUS_	Maximum number of parallel	0-80	5
MAXCONNECTIONS	Modbus TCP connections		
MODBUS_MODE		Serial, TCP, UDP	TCP
MODBUS_MODEL	Device information within the device identification	Text, max. 255 characters	Standard
MODBUS_NWPORT	Network port of the Modbus TCP slaves	0-65535	502
MODBUS_PARITY	Parity of the serial Modbus communication: 0: none, 1: odd, 2: even, 3: mark, 4: space	0-4	0
MODBUS_PRODUCT CODE	Device code for the Modbus function "Read Device Identification"	Text	A code defined by solvimus GmbH and dependent on the device is returned.
MODBUS_RS485ENABLE	Activation of the RS-485 interface for the serial Modbus communication (RTU)	0, 1	0
MODBUS_SPAN			1
MODBUS_STOPBITS	Stop bits for the serial Modbus communication (RTU)	1, 2	1
MODBUS_VENDOR	Manufacturer information within the device identification	Text, max. 255 characters	solvimus GmbH
MODBUS_VENDORURL	Website information on manufac- turer within the device identifica- tion	Text, max. 255 characters	www.solvimus.de
MODBUS_VERSION	Version of the firmware indicated by Modbus within the device iden- tification. If not set explicitly, it corresponds to the software ver- sion on the configuration page.	Text, max. 255 characters	-
MODBUS_WRITEACCESS			READONLY
MODBUSMETER_ PROTOCOLVERSION	Protocol version of the Modbus meter data: Bit 0: 2 registers per value (only floating point value), Bit 1: Multislave activated, Bit 2: Word-Swapping of 32-Bit floating point values, Bit 3: Dummy mode activated	0-16	0
MUC_CONFIG_VER	Version of the configuration, corresponding to the firmware version that it had saved. Set exclusively by the application.	0-65535	-
MUC_ FORCESTOREREADOUT	Database mode to "Store meter values" (see Table 12) 0: automatic 1: on	0, 1	0
MUC_LOG	Sets the level of system output via system log	DEFAULT, NONE, ERRORONLY, ALL	DEFAULT
MUC_LOGCYCLE DIVIDER			1
MUC_METER DESCRIPTION_ ENABLEFLAGS	Enable Flags for representing the description on the website: Bit 0: Description Bit 1: Storage number, tariff, value type Bit 2: DIF/VIF raw data Bit 3: All raw data of the data value entry	0 - 16	1
MUC_PASS_ENCMODE	Activation of the encryption of the passwords in the configuration files: 0: no encryption, 1: encryption without MAC, 2: encryption with MAC	0, 1, 2	Continued on next page

Table 26 – Continued from previous page			
Parameter	Description	Range	Standard
MUC_REPORT			0
FATALREBOOTTIMEOUT			
MUC_REPORT			30
SCRIPTABORTTIMEOUT			
MUC_SCALEVALUES	Scaled values within the CSV and XML log data	0, 1	0
MUC_SETDEVICES	Activation of setting the meter	INTERNAL,	INTERNAL
	values. The setting of meter val-	INTERNALORDIGTAL-	
	ues must be supported by the me-	OUT,	
	ters.	ALL,	
	INTERNAL: S0 and digital out-	NONE	
	puts of the system meter,		
	INTERNALORDIGTALOUT: S0		
	and digital outputs,		
	ALL: all meter values,		
	NONE: no meter values		
MUC_SETDEVICETIME	Funding lines of Cal	0.1	0
MUC_SHOWDATAFRAME	Explicit listing of the raw data frame as meter value, for Multi-	0, 1	0
	page meters one entry is added		
	per frame		
MUC_SHOWMETER	Explicit listing of the status	0, 1	0
STATUSBYTE	byte of the meter (M-Bus and	0, 1	
	wM-Bus) as meter value		
MUC_SHOWTIMESTAMP	Explicit representation of the	0, 1	0
ENTRIES	timestamps of a meter		
MUC_SHOWVENDOR	Explicit listing of manufacturer-	0, 1	0
RAWDATA	dependent data as meter value		
MUC_SHOWVENDOR	Representation of binary data	0, 1	0
RAWDATAWEB	on the website (manufacturer-		
MUC_SHOWWMBUS	dependent resp. data container)		0
RSSIVALUE			0
MUC_TRIMVALUES			0
MUC_USE_FREEZE	Activation of the Freeze com-	0, 1	0
	mand for reading meters	,	
SHOW_KEYS	Show decrypted data on the web-	0, 1	1
	site		
SNTP_ENABLE	Activation of the reference via	0, 1	1
CNTD DECTIMENT	SNTP server	1 65525	15000
SNTP_REQTIMEOUT	Timeout for a SNTP request (in	1-65535	15000
SNTP_RETRY	ms) Number of retries for a SNTP re-	0-255	2
SINTI _ILLINT	quest	0-233	
SNTP_TIMEOUT	Timeout for a renewed SNTP	1-4294967295	86400
	time query (explicit, in s)		
SNTPIP	Address of the time server	Text, max. 255 charac-	pool.ntp.org
	(SNTP)	ters	
SNULL_ENABLE	Activation of the S0 interface	0, 1	0
SNULL_MODE	Counting mode for S0	RELATIVE,	RELATIVE
		ABSOLUTE	
WAN_APN	Access point for WAN	Text, max. 255 charac-	Not set
NA/ANI ALITLI	Authorization v f-	ters	CHAP
WAN_AUTH	Authentication procedure for accessing WAN	NONE, PAP, CHAP	CHAP
WAN_BAUDRATE	Baud rate for WAN communica-	300, 600, 1200, 1800,	115200
WAN_DAUDINATE	tion	2400, 4800, 9600, 19200,	113200
		38400, 57600, 115200,	
		230400, 460800	
WAN_DATABITS	Data bits for the WAN communi-	7, 8	8
	cation		
			Continued on next nage

	Table 26 – Continued from	m previous page	
Parameter	Description	Range	Standard
WAN_DEBUGOUT	Activation of raw data output for	0, 1, 2, 3	0
	the WAN communication in the		
	system log		
	0: off (default),		
	1: display of the AT communica-		
	tion and of the power cycles,		
	2: as 1 and additional state requests at the modem like e. g.		
	SIM card settings for preferred		
	providers,		
	3: as 2 and additional Raw binary		
	communication data and parsed		
	replies		
WAN_DEVPATH	Linux path for the WAN interface	Text, max. 255 charac-	Not set
		ters	
WAN_ENABLE	Activation of the WAN communi-	0, 1	0
	cation (mobile radio)		
WAN_FLOWCONTROL	Handshake for the WAN commu-	0, 1, 2, 8, 9	0
	nication:		
	0: none,		
	1: XON/XOFF when sending,		
	2: RTS/CTS,		
	8: XON/XOFF when receiving,		
	9: XON/XOFF when sending and receiving		
WAN_FULLTIMEOUT	receiving		0
WAN_I OLETIMEOUT			0
WAN_MAXRETRY	Number of retries for establishing	0-255	0
WALLED AND CARE LIKE	the WAN connection (0: no limit)	0 233	
WAN_OLDBAUDRATE	Baud rate for the WAN commu-	0, 300, 600, 1200, 1800,	0
02227.021011	nication, affects only older devices	2400, 4800, 9600, 19200,	
	(0: inactive)	38400, 57600, 115200,	
		230400, 460800	
WAN_PARITY	Parity of the WAN communica-	0-4	0
_	tion:		
	0: none,		
	1: odd,		
	2: even,		
	3: mark,		
	4: space		
WAN_PASSWORD	Password to access WAN	Text, max. 255 charac-	Not set
\	BIN 6 11 CIN4	ters	N
WAN_PIN	PIN for the SIM card	Text, max. 255 charac-	Not set
MAN DROVIDER		ters	Not
WAN_PROVIDER	DIII/ fou the CIM	Tout may OFF -b-	Not set
WAN_PUK	PUK for the SIM card	Text, max. 255 characters	Not set
WAN_RADIOACCESS	Manuel selection of Radio Access	0-9	0
TECHNOLOGY	Technology:	0.3	
	0: default of the modem,		
	1: GSM only (MUC 3G, MUC		
	4G),		
	2: UMTS only (MUC 3G, MUC		
	4G rev. 3),		
	3: GSM first (MUC 3G),		
	4: UMTS first (MUC 3G, MUC		
	4G rev. 3),		
	5: LTE only (MUC 4G),		
	6: UMTS first, then LTE (MUC		
	4G rev. 3),		
	7: LTE first, then UMTS (MUC		
		i .	
	4G rev. 3),		
	4G rev. 3), 8: GSM first, then LTE (MUC		
	4G rev. 3), 8: GSM first, then LTE (MUC 4G),		
	4G rev. 3), 8: GSM first, then LTE (MUC 4G), 9: LTE first, then GSM (MUC		
WAN RECONNECT	4G rev. 3), 8: GSM first, then LTE (MUC 4G), 9: LTE first, then GSM (MUC 4G)	1800.4204067205	604800
WAN_RECONNECT	4G rev. 3), 8: GSM first, then LTE (MUC 4G), 9: LTE first, then GSM (MUC	1800-4294967295	604800
TIMEOUT	4G rev. 3), 8: GSM first, then LTE (MUC 4G), 9: LTE first, then GSM (MUC 4G) Seconds		604800
	4G rev. 3), 8: GSM first, then LTE (MUC 4G), 9: LTE first, then GSM (MUC 4G)	1800-4294967295 0, 1	
TIMEOUT WAN_RS485ENABLE	4G rev. 3), 8: GSM first, then LTE (MUC 4G), 9: LTE first, then GSM (MUC 4G) Seconds Activation of the RS-485 interface		
TIMEOUT	4G rev. 3), 8: GSM first, then LTE (MUC 4G), 9: LTE first, then GSM (MUC 4G) Seconds Activation of the RS-485 interface		0

Table 26 – Continued from previous page			
Parameter	Description	Range	Standard
WAN_TECHNOLOGY	Selected radio technology. The	DEFAULT, LTE, GSM,	DEFAULT
	preset mode DEFAULT is inter-	UMTS, NBIOT, CATM,	
	preted as the intended resp. rea-	LTE_GSM, LTE_UMTS,	
	sonable value according to the	UMTS_GSM,	
	modem type. If the selected mode	LTE_UMTS_GSM	
	is not supported by the modem (e. g. LTE on NB-IoT), an error		
	is logged and the modem remains		
	in the prior state.		
WAN_USER	Username for accessing WAN	Text, max. 255 charac-	Not set
		ters	
WATCHDOG_IDLE	Watchdog timeout for the idle	1-4294967295	120
	state (in s)		
WATCHDOG_PROCESS	Watchdog timeout in the busy	1-4294967295	900
	state (in s)		
WATCHDOG_READOUT	Watchdog timeout during readout	1-4294967295	Quadruple of the readout
	(in s)		cycle, at least: WATCH-
WATCHDOC SCAN	Watahdan timasut I	1 4204067205	DOG_PROCESS
WATCHDOG_SCAN	Watchdog timeout during scan-	1-4294967295	43200000
WEBCOM_PASSWORD	ning (in s)		Not set
PATTERN			INOL SEL
WEBCOM_	+	0, 1	1
ADMINLOGIN_		-, -	_
SWITCHREQ			
WEBCOM_USESWITCH			Not set
WEBCOM_TIMEOUT	Timeout for a web session after	1-4294967295	60000
_	automatic logout of a user (in ms)		
WMBUS_ALLOW			0
INSECURE			
WMBUS_BAUDRATE	Baud rate for the wM-Bus com-	300, 600, 1200, 1800,	19200
	munication	2400, 4800, 9600, 19200,	
		38400, 57600, 115200,	
WANDLIS CACHEGIZE	M Dua saaba si C	230400, 460800	F00
WMBUS_CACHESIZE	wM-Bus cache size for temporary storage of received meter data	1-500	500
WMBUS_CACHE	Storage time of received wM-Bus	0-4294967295	0
TIMEOUT	packets in the cache list (in s, 0:	0 7237301233	Ĭ
2001	no limit)		
WMBUS_DATABITS	Data bits for the wM-Bus com-	7, 8	8
_	munication		
WMBUS_DECRYPTUSE			0
LINKLAYERID			
WMBUS_DEVPATH	Linux path of the wM-Bus inter-	Text, max. 255 charac-	Not set
	face	ters	
WMBUS_FIXEDLAYOUT		0, 1	0
WMBUS_FLOW	Handshake for the wM-Bus com-	0, 1, 2, 8, 9	0
CONTROL	munication:		
	0: none,		
	1: XON/XOFF when sending,		
	2: RTS/CTS, 8: XON/XOFF when receiving,		
	9: XON/XOFF when receiving,		
	receiving		
WMBUS_FULLTIMEOUT	Maximum time (in ms) for a	0-65535	1000
	"packet" in the transparent mode		
	of the wM-Bus which will be		
	transmitted via TCP/UDP in a		
	consolidated form. The Idle		
	Timeout defined by WMBUUS_		
	IDLETIMEOUT is respected.		
WMBUS_IDLETIMEOUT	Idle time (in ms) after which the	0-65535	20
	"packet" in the transparent mode		
	of the wM-Bus, which will be		
	transmitted via TCP/UDP in a		
	consolidated form, is regarded as completed.		
WMBUS_MODE	Mode of the wM-Bus module	S, T, C, C_T	СТ
WMBUS_NETWORK_	Function of the wM-Bus interface	DISABLED, MASTER,	MASTER
ROLE	2	SLAVE	
	1	1	Continued on next page

Dougnator	Table 26 – Continued from		Chandard
Parameter WMBUS_PARITY	Description Parity of the wM-Bus communi-	Range 0-4	Standard 0
WWIBUS_PARTTY	cation:	0-4	0
	0: none,		
	1: odd,		
	2: even,		
	3: mark,		
	4: space		
WMBUS		0, 1	0
RAWDATAINCLUDERSSI			
WMBUS RAWLOG	Activation of the raw data logging	0, 1	0
ENABLE	to the directory ext/	,	
WMBUS_RS485ENABLE	Activation of the RS-485 interface	0, 1	0
	for the wM-Bus communication		
WMBUS_SMLENABLE	Activation of processing SML protocol data	0, 1	0
WMBUS_STOPBITS	Stop bits for the wM-Bus commu-	1, 2	1
_	nication	,	
WMBUS_TRANSPARENT	Activation of the transparent	NONE, TCP, UDP	NONE
_	transmission of the wM-Bus inter-		
	face to a network port:		
	NONE: transmission deactivated,		
	TCP: transmission of a TCP port,		
	UDP: transmission to a UDP port		
WMBUS_TRANSPARENT	Network port for the transparent	0-65535	0
PORT	transmission via TCP or UDP		
WMBUS_TRANSPARENT	Activation of the integration of	0, 1	0
RSSI	the RSSI value in transparent		
	mode		
WMBUS_TRANSPARENT	Activation of the integration of a	0, 1	0
STARTSTOP	start byte and stop byte in trans-		
	parent mode		
WMBUS_USE	Compatibility mode for reading of	0, 1	0
LINKLAYERID	faulty wM-Bus meters, uses link		
	layer address instead of extended		
MARILES BALIDRATE	link layer address		10000
WMBUS2_BAUDRATE	Baud rate for the wM-Bus com-	300, 600, 1200, 1800,	19200
	munication (channel 2)	2400, 4800, 9600, 19200,	
		38400, 57600, 115200,	
WMBUS2_DATABITS	Data bits for the wM-Bus com-	230400, 460800	8
WMBU32_DATABITS	munication (channel 2)	7, 8	8
WMBUS2_DEVPATH	Linux path of the wM-Bus inter-	Text, max. 255 charac-	Not set
WWB032_DEVFATTI	face (channel 2)	ters	Not set
WMBUS2_FLOW	Handshake for the wM-Bus com-	0, 1, 2, 8, 9	0
CONTROL	munication (channel 2):	0, 1, 2, 0, 9	
CONTROL	0: none,		
	1: XON/XOFF when sending,		
	2: RTS/CTS,		
	8: XON/XOFF when receiving,		
	9: XON/XOFF when sending and		
	receiving		
WMBUS2_MODE	Mode of the wM-Bus module	S, T, C, C_T	C_T
_	(channel 2)	_	
WMBUS2_PARITY	Parity of the wM-Bus communi-	0-4	0
	cation (channel 2):		
	0: none,		
	1: odd,		
	2: even,		
	3: mark,		
	4: space		
WMBUS2_RS485ENABLE	Activation of the RS-485 interface	0, 1	0
	for the wM-Bus communication		
	(channel 2)		
WMBUS2_STOPBITS	Stop bits for the wM-Bus commu-	1, 2	1
	nication (channel 2)	NONE TO USE	NONE
VA (NADLICA	Activation of the transparent	NONE, TCP, UDP	NONE
WMBUS2_			
WMBUS2_ TRANSPARENT	transmission of the wM-Bus in-		
	transmission of the wM-Bus interface (channel 2) to a network		
	transmission of the wM-Bus in- terface (channel 2) to a network port:		
	transmission of the wM-Bus in- terface (channel 2) to a network port: NONE: transmission deactivated,		
	transmission of the wM-Bus in- terface (channel 2) to a network port:		

Parameter	Table 26 – Continued from Description	n previous page Range	Standard
WMBUS2_	Network port for the transparent	0-65535	O Standard
TRANSPARENTPORT	transfer of the wM-Bus interface (channel 2) via TCP or UDP	0-03333	
WMBUS2_	Activation of the integration of	0, 1	0
TRANSPARENTRSSI	the RSSI value in transparent mode of the wM-Bus interface		
NAME OF THE OWNER OWNER OF THE OWNER O	(channel 2)		
WMBUS2_	Activation of the integration of a	0, 1	0
TRANSPARENT STARTSTOP	start byte and stop byte in trans- parent mode of the wM-Bus in- terface (channel 2)		
MODBUS_TLSENABLE	terrace (channer 2)		0
MODBUS_CA_FILE			0
MODBUS_CERT_FILE			0
MODBUS_KEY_FILE			0
MODBUS_INSECURE			0
MBUS_TRANSPARENT_ TLSENABLE			0
MBUS_TRANSPARENT_ CA_FILE			0
MBUS_TRANSPARENT_ CERT_FILE			0
MBUS_TRANSPARENT_ KEY_FILE			0
MBUS_TRANSPARENT_ INSECURE			0
WMBUS_			0
TRANSPARENT_ TLSENABLE			
WMBUS_ TRANSPARENT_CA_FILE			0
WMBUS_ TRANSPARENT_CERT_			0
FILE			0
WMBUS_ TRANSPARENT_KEY_ FILE			
WMBUS_ TRANSPARENT_			0
INSECURE WMBUS2			0
TRANSPARENT_ TLSENABLE			
WMBUS2_			0
TRANSPARENT_CA_FILE WMBUS2_			0
TRANSPARENT_CERT_ FILE			
WMBUS2_ TRANSPARENT_KEY_			0
FILE WMBUS2_			0
TRANSPARENT_ INSECURE			
DLDERS_			0
TRANSPARENT_ TLSENABLE			
DLDERS_ TRANSPARENT_CA_FILE			0
DLDERS_ TRANSPARENT_CERT_ FILE			0
DLDERS_ TRANSPARENT_KEY_ FILE			0
DLDERS_ TRANSPARENT_			0
INSECURE MBUSSLVMETER_			0
TLSENABLE			
MBUSSLVMETER_CA_ FILE			0
		•	Continued on next page

	Table 26 – Continued from p		
Parameter	Description	Range	Standard
MBUSSLVMETER_CERT_			0
FILE			
MBUSSLVMETER_KEY_			0
FILE			
MBUSSLVMETER_			0
INSECURE			
MBUSSLV2METER_			0
TLSENABLE			
MBUSSLV2METER_CA_			0
FILE			
MBUSSLV2METER_			0
CERT_FILE			
MBUSSLV2METER_KEY_			0
FILE			
MBUSSLV2METER_			0
INSECURE			
INSECORE	Group [REPORT_:	v1*	
MODE	Mode of the report instance resp.	^]	DISABLED
IVIODE	deactivation		DISABLED
FORMAT	Format employed of the report in-		Not set
FURIVIAT			Not set
HOCT	stance		Netera
HOST	Remote station of the report in-		Not set
DODT	stance		
PORT	Network port of the remote sta-		
	tion of the report instance		
PATH	Path for the remote station of the		Not set
	report instance		
USER	Username for the remote station		Not set
	of the report instance		
PASSWORD	Password for the remote station		Not set
	of the report instance		
TOADDRESS	Receiver address of the report in-		Not set
	stance, particularly SMTP		
FROMADDRESS	Sender address of the report in-		Not set
	stance, particularly SMTP		
PARAM1	User-specific parameter (1) of the		Not set
	report instance, particularly user		
	format or user mode		
PARAM2	User-specific parameter (2) of the		Not set
	report instance, particularly user		
	format or user mode		
PARAM3	User-specific parameter (3) of the		Not set
	report instance, particularly user		
	format or user mode		
BASENAME	Basic file name for files to be		
	transmitted (XML or CSV)		
CONTENTTYPE	, , , , ,		
CONVERTARG			
EXTENSION			
INSECURE			0
CA_FILE	Path to the CA certificate for the		
CA_ITEL	report instance		
CERT_FILE	Path to the device certificate for		
CLIVI_IILL	the report instance		
KEY_FILE	Path to the device key for the re-		
NLI_FILE			
CVCLEMODE	port instance		MINITE
CYCLEMODE			MINUTE
CYCLE	Cycle time for meter reading (unit		15
CYCLEDEL AY	according to CYCLEMODE)		
CYCLEDELAY			0
CYCLETIMESTAMP			Not set
RANDOMDELAY			
			Continued on most none

Parameter	Description	Range	Standard
RETRY_INTERVAL	Interval for the retry of failed reports: -1: no repetition, failed reports are not retransmitted, 0: automatic (for cyclic reports retry after 1/10 of the Report Cycle Time with minimum 10 minutes, for reports with "On Readout" retry after 10 minutes), >0: time in seconds after which a failed report is retransmitted	-1, 0, arbitrary positive integer	0
MIN_SEND_INTERVAL	Minimum interval for sending the report. Assures that at least this delay (in seconds) is respected after the successful transmission of a report or the failure to send a report before transmitting the subsequent report. The parameter is not effective if reports are prompted by Readout or manually via the website.	0, arbitrary positive integer	0
MAX_BACKLOG	Maximum time into the past for which reports are sent (in seconds). See complement underneath this table.	arbitrary positive integer	0

^{*}x denotes the report instance 1-10

Table 26: chip.ini parameters

Complement to MAX_BACKLOG:

- For cyclic reports, only reports are transmitted whose data range is not entirely older than this period. If the beginning of the data range is older and the end newer than this time for a report, then the report will be transmitted with its entire data range.
- For a report triggered with "On Readout", the beginning of the data range is limited to the Backlog time
- The analysis occurs upon system start, reconfiguration or the generation of a report by due date, retry after failure or readout. If reports fail continually, no retry of reports older than the indicated time will occur.

8.3 Configuration file Device_Handle.cfg

The file <code>app/Device_Handle.cfg</code> contains the meter configuration. If this file does not exist, it can be created via the web-based front end using the <code>Meter</code> tab. All wM-Bus meters collected during operation are integrated permanently into the list after a scan process or by manually saving the configuration. Only those parameters need to be stored in that file which deviate from the defined default values (version entry excluded).

- The file has to be saved as UTF8 encoded XML file.
- ▲ To devices with older software without a database (prior to 1.34) applies the following: When the meter configuration is changed, all files in the directory *ext/Tmp* have to be deleted manually (if present). Data which has not been reported is discarded when the meter configuration is changed.
- ⚠ To devices with newer software with a database (from 1.34) applies the following: When the file <code>Device_Handle.cfg</code> is changed manually, the parameter < layoutversion> stated therein has to be incremented.
- The device needs to be rebooted after changing the file <code>Device_Handle.cfg</code> manually for the change to take effect. The reboot can be triggered via the web-based front end using the button **Reboot system** in the <code>Service</code> tab or via the command line.
- Manual changes are permanently stored on the flash not instantly, but after a few minutes. As a result, changes are possibly lost if the device is rebooted by switching the power supply off and on.
- ✓ The file Device_ Handle. cfg can be transferred to other devices via FTPS. The attached meters need to be taken into account.

The file is an XML file and has the following structure:

Parent	Element	Description	Standard	Example
	root	Root element	-	-
root	version	Version number of the XML specification	Not set	0×06
root	layoutversion	Layout number of the database	Not set	0×06
root	meter	Parent element for each meter	-	-
meter	interface	Interface of the meter: M-Bus, wM-Bus, DLDERS, S0, Modbus	Not set	M-Bus
meter	serial	Meter number (serial number), BCD notation, leading "0x"	0xFFFFFFF	0×30101198
meter	manufacturer	Manufacturer code of the meter (wild-card 0xFFFF)	0xFFFF	0x3B52 (NZR)
meter	version	Version number of the meter	0×FF	0×01
meter	medium	Medium of the meter, see second column in Table 28 (wildcard 0xFF, if not	Not set	Electricity
meter	primaryaddress	Primary address of the meter (M-Bus,	0	0×03
		S0 or Modbus)		
meter	addressmode	Addressing mode 0: secondary, 1: primary	0	0
meter	readoutcycle	Specific readout cycle (in s)	0	900
meter	maxvaluecount	Limitation of the number of meter val-	0	12
		ues		
meter	encryptionkey	Key for encrypted communication, e.g.: AES for wM-Bus	Not set, 0	0x82 0xB0 0x55 0x11 0x91 0xF5 0x1D 0x66 0xEF 0xCD 0xAB 0x89 0x67 0x45 0x23 0x01
meter	active	Activates the meter for logging or for reporting.	1	1
meter	rssi	RSSI value of the last reception (wM-Bus)	0	123
meter	register	Register assignment (e. g. Modbus slave)	0	250
meter	user	User-specific text (see User label column in the Meter tab)	Not set	Floor-1-Right
meter	dbid	Unique database key of the meter, if the meter is activated for reporting	Not set	1
meter	value	Parent element for each meter value of the meter	-	-
value	description	Description of the meter value, see second column in Table 29	None	Energy
value	unit	Unit of the meter value, see second col- umn in Table 30	None	Wh
value	encodetype	Coding of the meter value	NODATA	INT32
value	scale	Scaling factor of the meter value (scientific notation)	1e0	1e-3
value	userscale	User-specific scaling factor of the meter value (scientific notation)	1e0	1e-1
value	valuetype	Type of meter values: INSTANTANEOUS, MAXIMUM, MINIMUM, ERRORSTATE	instantaneous	instantaneous
value	storagenum	Storage number of the meter value	0	2
value	tariff	Tariff information of the meter value	0	3
value	confdata	Generic data, OBIS code of the meter value (X-X:X.X.*X*X; X=0-255; see	Not set	0x01 0x00 0x01 0x08 0x00 0xFF
value	rawdata	OBIS-ID column in the <i>Meter</i> tab) Raw data of the meter value for M-Bus and wM-Bus	Not set	07 FB 0D 00 00 00 00 00 00 00 00 00 00 00 00
value	dif	Data information fields of the meter value for M-Bus and wM-Bus	Not set	07
value	vif	Value information fields of the meter value for M-Bus and wM-Bus	Not set	FB 0D
value	active	Activates the meter value for logging or for reporting.	1	1
value	register	Register assignment (e. g. Modbus slave)	0	250
value	user	User-specific text (see User label column in the Meter tab)	Not set	Room 2
		Object number for BACnet	Not set	8

Parent	Element	Description	Standard	Example

Table 27: Structure of the Device_Handle.cfg

8.4 Preconfiguration of the meter list

Manual editing of a meter list for large installations with many meters is demanding and time-consuming.

This can be automated with two approaches.

8.4.1 File meter-conf-import.csv

The first approach uses the $app/meter-conf-import.\ csv$. It is used to add meta information such as the **Encryption key** or the **User label** when scanning/listing a meter.

✓ If the meter is already listed or configured in the *Meter* tab, the data from the file will not be transferred. The meter has to be removed from the list first.

The file can be manually uploaded to the device via FTPS (see also Section 3.5). However, it is also possible to import it via the **Service** tab (see Section 4.10). The file has to be provided as packed *. tar. qz file.

→ For creating a *. tar. gz archive, the free, open source software 7zip can be used. First, the file meter-conf-import. csv needs to be packed without subdirectory into a *. tar ball and afterwards into a *. gz archive.

The following columns can be used in the CSV file:

- Interface: the interface via which the meter is read out (M-Bus, wM-Bus).
- Serial: 8-digit meter serial number
- Encryption key: Encryption key of the meter in hexadecimal byte notation (optional)
- User label: User-specific label of the meter (optional)
- Cycle: Readout interval of the meter (in seconds, optional)
- Max readout values: Limit to the quantity of meter values if the meter provides additional meter values (optional). If not set, the parameter "Maximum value count" from the tab *Configuration* is used.

Here is an example:

```
Interface; Serial; Encryptionkey; user label; cycle; Max readout values WMBUS;12345670;00 01 02 03 04 05 06 07 08 09 0A 0B 0C 0D 0E 0F;Apartment 01;; WMBUS;12345671;01 01 02 03 04 05 06 07 08 09 0A 0B 0C 0D 0E 0F;Apartment 02;; WMBUS;12345673;03 01 02 03 04 05 06 07 08 09 0A 0B 0C 0D 0E 0F;Apartment 03;; WMBUS;12345674;04 01 02 03 04 05 06 07 08 09 0A 0B 0C 0D 0E 0F;Apartment 04;; WMBUS;12345675;05 01 02 03 04 05 06 07 08 09 0A 0B 0C 0D 0E 0F;Apartment 05;; WMBUS;12345676;06 01 02 03 04 05 06 07 08 09 0A 0B 0C 0D 0E 0F;Apartment 06;; WMBUS;12345676;06 01 02 03 04 05 06 07 08 09 0A 0B 0C 0D 0E 0F;Apartment 07;; WMBUS;12345676;07 01 02 03 04 05 06 07 08 09 0A 0B 0C 0D 0E 0F;Apartment 07;; WMBUS;12345678;08 01 02 03 04 05 06 07 08 09 0A 0B 0C 0D 0E 0F;Apartment 08;; WMBUS;12345678;08 01 02 03 04 05 06 07 08 09 0A 0B 0C 0D 0E 0F;Apartment 09;; WMBUS;12345679;09 01 02 03 04 05 06 07 08 09 0A 0B 0C 0D 0E 0F;Apartment 09;; WMBUS;12345679;09 01 02 03 04 05 06 07 08 09 0A 0B 0C 0D 0E 0F;Apartment 10;;
```

8.4.2 File Device_Config.cfg

The second approach uses the file app/Device_Config. cfg.

8.5 Media types, measurement types and units

In the EN 13757-3 standard, media types, measurement types (measurement value descriptions) and units and are predefined. The devices from solvimus GmbH are using it for allowing a uniform data display.

The following table contains the predefined values for the medium:

Index	Description
0	Other
1	Oil
2	Electricity
3	Gas
4	Heat (outlet)
5	Steam
6	Warm water
7	Water
8	Heat cost allocator
9	Compressed air
10	Cooling (outlet)
11	Cooling (inlet)
12	Heat (inlet)
13	Combined heat / cooling
14	Bus / System component
15	Unknown medium
16-19	Reserved
20	Calorific value
21	Hot water
22	Cold water
23	Dual register (hot/cold) water
24	Pressure
25	A/D Converter
26	Smoke detector
27	Room sensor
28	Gas detector
29-31	Reserved
32	Breaker (electricity)
33	Valve (gas or water)
34-36	Reserved
37	Customer unit
38-39	Reserved
40	Waste water
41	Waste
42	Carbon dioxide
43-48	Reserved
49	Communication controller
50	Unidirectional repeater
51	Bidirectional repeater
52-53	Reserved
54	Radio converter (system side)
55	Radio converter (meter side)
56-255	Reserved

Table 28: Media types

The following table contains the predefined measurement types (descriptions for the measured value). Depending on the meter's interface, user-specific text-based measurement types (indication by index 31) can also be configured.

Index	Description
0	None
1	Error flags (Device type specific)
2	Digital output
3	Special supplier information
4	Credit
5	Debit
6	Volts
7	Ampere
8	Reserved
9	Energy
10	Volume
11	Mass
12	Operating time
13	On time
14	Power
15	Volume flow
16	Volume flow ext
17	Mass flow
18	Return temperature
19	Flow temperature

Continued on next page

	e 29 – Continued from previous page
Index	Description
20	Temperature difference
21	External temperature
22	Pressure Timestamp
24	Time
25	Units for H. C. A.
26	Averaging duration
27	Actuality duration
28	Identification
29	Fabrication
30	Address
31	Meter specific description (text based)
32	Digital input
33	Software version
35	Access number Device type
36	Manufacturer
37	Parameter set identification
38	Model / Version
39	Hardware version
40	Metrology (firmware) version
41	Customer location
42	Customer
43	Access code user
44	Access code operator
45	Access code system operator
46	Access code developer
47	Password
48	Error mask
49	Baud rate
50	Response delay time Retry
52	Remote control (device specific)
53	First storagenum. for cyclic storage
54	Last storagenum. for cyclic storage
55	Size of storage block
56	Storage interval
57	Vendor specific data
58	Time point
59	Duration since last readout
60	Start of tariff
61	Duration of tariff
62	Period of tariff
63	No VIF wM-Bus data container
65	Data transmit interval
66	Reset counter
67	Cumulation counter
68	Control signal
69	Day of week
70	Week number
71	Time point of day change
72	State of parameter activation
73	Duration since last cumulation
74	Operating time battery
75	Battery change
76	RSSI
77	Day light saving
78 79	Listening window management Remaining battery life time
80	Stop counter
81	Vendor specific data container
82	Reactive energy
83	Reactive power
84	Relative humidity
85	Phase voltage to voltage
86	Phase voltage to current
87	Frequency
88	Cold/Warm Temperature limit
89	Cumulative count max. power
90	Remaining readout requests
	Continued on next page

Table 29 - Continued from previous page

Index	Description		
91	Meter status byte		
92	Apparent energy		
93	Apparent power		
94	Security key		
95	Data frame		
96-255	Reserved		

Table 29: Measurement types

The following table contains the predefined units. Depending on the meter's interface, user-specific units can also be configured.

0 None None 1 Bin Binary 2 Cur Local currency units 3 V V Volt 4 A A Ampere 5 Wh Wh Watt hour 6 J J Joule 7 m³ Cubic meter 8 kg kilogram 9 s s Second 10 min min Minute 11 h h Hour 12 d d Day 13 W W Watt 14 J/h J/h Joule per Hour 15 m³/h m³/hin Cubic meter per hour 16 m³/min m³/min Cubic meter per minute 17 m³/s m³/s Cubic meter per minute 17 m³/s m³/s Cubic meter per minute 18 kg/h kilogram per hour	Index	Unit	Symbol	Description
2 Cur Local currency units 3 V V Volt 4 A A Ampere 5 Wh Wh Watt hour 6 J J Joule 7 m³ m³ Cubic meter 8 kg kg Kilogram 9 s s Second 10 min min Minute 11 h h Hour 12 d d Day 13 W W Watt 14 J/h J/h Joule per Hour 15 m³/h M³/h Minute 16 m³/h M³/h Cubic meter per hour 16 m³/h M³/h Kubic meter per second 18 kg/h kg/h Kilogram per hour 19 Degree Celsius ° 20 K K Kelvin 21 Bar <t< td=""><td>0</td><td>None</td><td></td><td>None</td></t<>	0	None		None
3 V V Volt 4 A A Ampere 5 Wh Wh Watthour 6 J J Joule 7 m³ m³ Cubic meter 8 kg kg Kilogram 9 s s Second 10 min min Minute 11 h h Hour 12 d d Day 13 W W Watt 14 J/h J/h Joule per Hour 15 m³/h m³/h Cubic meter per hour 16 m³/min m³/min Cubic meter per second 18 kg/h Kilogram per hour 19 Degree C °C Degree Celsius 20 K K Kelvin 21 Bar Bar Bar 22 Dimensionless Degree 23-24 Reserved	1	Bin		Binary
4 A Ampere 5 Wh Wh Watt hour 6 J J Joule 7 m³ Cubic meter 8 kg kg Kilogram 9 s s Second 10 min min Minute 11 h h Hour 12 d d Day 13 W W Watt 14 J/h J/h Joule per Hour 15 m³/h M³/h Cubic meter per hour 16 m³/min m³/s Cubic meter per second 18 kg/h Kilogram per hour 19 Degree C ° C Degree Celsius 20 K K Kelvin 21 Bar Bar Bar 21 Bar Bar Bar 22 C Dimensionless 23-24 Reserved UTC	2	Cur		Local currency units
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7 m³ m³ Cubic meter 8 kg Kilogram 9 s S Second 10 min min Minute 11 h h Hour 12 d d Day 13 W W Watt 14 J/h J/h Joule per Hour 15 m³/h m³/h Cubic meter per hour 16 m³/sin m³/s Cubic meter per second 16 m³/sin m³/s Cubic meter per second 18 kg/h kg/h Kilogram per hour 19 Degree C °C Degree Celsius 20 K K Kelvin 21 Bar Bar Bar 22 Dimensionless 23-24 Reserved 25 UTC UTC 26 bd bd Baud 27 bt bt Bit time	5	Wh	Wh	Watt hour
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27 bt bt bt Bit time 28 mon mon Month 29 y y Year 30 Day of week 31 dBm dBm Decibel (1 mW) 32 Bin Bin 33 Bin Bin 34 kVARh kVARh Kilo voltampere reactive hour 35 kVAR kVAR Kilo voltampere reactive 36 cal cal Calorie 37 % Percent 38 ft3 ft3 Cubic feet 39 Degree Degree 40 Hz Hz Hz Hertz 41 kBTU kBTU Kilo british thermal unit 42 mBTU/s mBTU/s Milli british thermal unit per second 43 US gal US gal US gallon 44 US gal/s US gal/min US gallon per second 45 US gal/h US gal/h US gallon per hour 47 Degree F °F Degree Fahrenheit	25	UTC		UTC
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47 Degree F °F Degree Fahrenheit	46	US gal/h	US gal/h	
48-255 Reserved	47	Degree F		Degree Fahrenheit
	48-255			Reserved

Table 30: Units